

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**



ATTACH TO INVOICE & TICKET NO. 639867

FORM 1906 R-6

A Halliburton Company

DISTRICT Boughton

DATE 2/4/87

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Felmont Oil Corporation (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3-1 LEASE Clark SEC. 3 TWP. 9N RANGE 62W
FIELD Wildcat COUNTY Weld STATE Co. OWNED BY LAURE

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
D.P. CASING		u	116.6	4 1/2 x 11	K.B.	130	1000
LINER							
surf. tubing		u	40	7 3/8"	K.B.	379	
OPEN HOLE				8 3/4"	K.B.		SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE D.P. MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

1st Plug - @ 800' - 50 sks. standard
P.T. A. - 2nd " - @ 600' - 50 " "
3rd " - @ 430' - 60 " "
1st " - @ ON ground - 10 sks.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) To the extent permitted by law, waives the provisions of the Deceptive Trade Practices - Consumer Protection Act.
 - (h) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (i) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (j) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (k) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - (l) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
 - (m) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED E.T. Cathy CUSTOMER
DATE 2/4/87
TIME 0645 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



HALLIBURTON SERVICES

Duncan, Oklahoma 72528

A Division of Halliburton Company

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND
TICKET NO.

639867

Page 2 of 2 Pages

DATE 2/4/89	CUSTOMER ORDER NO.	WELL NO. AND FARM 3-1 Clark	COUNTY Weld	STATE CO
CHARGE TO Felmont O.I. Corp.		OWNER Same	CONTRACTOR Exeter 69	No. B 783206
MAILING ADDRESS		DELIVERED FROM Kimball	LOCATION CODE 55730	PREPARED BY WELL/Moore/Green
CITY & STATE		DELIVERED TO IE 1/2 N Briggsdale 9N to Loc	TRUCK NO. 2530	RECEIVED BY Goss

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				170SK Standard Cement							
504-308				Standard Cement	170	SK			550	935 00	
THIS IS NOT AN INVOICE											
				Returned Mileage Charge							
				TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207				SERVICE CHARGE			170	.95		161 50	
500-314				Mileage Charge	15980	90	719.10	.75		539 33	
				TOTAL WEIGHT	LOADED MILES	TON MILES					
No. B 783206				CARRY FORWARD TO INVOICE					SUB-TOTAL		1635 83

RECEIVED
MAR 06 1989
GOLD OIL & GAS CONS. COMPANY

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3-1 LEASE Clark TICKET NO. 639867

CUSTOMER Felmont O.I. Corp. PAGE NO. 1

JOB TYPE P.T.A. DATE 2/4/89

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (Gals)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							called out
	0645							on loc.
	0650							set up
	0725							HOSS Ready
								1 st Plug - 50 sks @ 800' EL
1	1118	8-9				1	0-300	Pump H ₂ O Ahead
2		4-5	10.24			1	200	Mix Cont.
3		6-7	9.4			1	150	Disp. Cont.
4	1136						0	shut down - Pull Pipe
								2 nd Plug - 50 sks @ 600' EL
5	1147	8-9	10			1	150	Pump H ₂ O Ahead
6		4-5	10.24			1	100	Mix Cont.
7		6-7	6.5			1	150	Disp. Cont.
8	1153						0	shut down - Pull Pipe
								3 rd Plug - 60 sks @ 430' FT.
9	1207	8-9	10			1	100	Pump H ₂ O
10		4-5	12.29			1	100	Mix Cont.
11		6-7	3.64			1	50	Disp. Cont.
12-13	1219						0	shut down - Rig Down - wash up
14								4 th Plug - 10 sks. on ground
	1245							End of Job

RECEIVED
MAR 06 1989
COLD OIL & GAS CORP. (O&G)

CUSTOMER