



Operator: Tom Brown
City: _____

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX



TODAY'S DATE: 4-9-97

RE: Well Name: Blevins B-5

Location: SW /4 SE /4 S 3 T 9N R 78W

API#: 05 - 057 - 5099

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 307

- JMB 9 OK
- _____ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
 - _____ Abandoned Location (indicate well never drilled & surface restored). Rule 307 & COGCC policy
 - _____ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 319
 - _____ Date Shut in or Production Resumed
 - _____ Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS - Rule 308 (Form 5 Required on ALL wells drilled.)

- _____ Complete form 5 (Log tops must be on form, not attached)
- _____ Complete the following item(s) on Form 5: # _____, # _____, # _____, # _____
- _____ Recompletion or Commingled Data on Form 5A for _____ formation. Only submit information on the formations whose status changed.

FORM 6 WELL ABANDONMENT REPORT - Required for filing of intent or subsequent report of abandonment. - Rule 307

- JMB
- _____ Final Plugging & Abandonment, attach verification of all plugs set.
 - _____ Plug Verification for: _____ All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 312

- all blanks must be completely filled in regardless of reason this form is submitted.
- _____ Complete form (due within 30 days after initial sale of gas or oil production).
 - _____ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
 - _____ Date of first oil production _____ Oil Transporter/purchaser change
 - _____ Date of first gas sales _____ Gas Gatherer/purchaser change
 - _____ New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST - Rule 326

- _____ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well.

MISCELLANEOUS

- _____ One complete set of Wireline electric logs (or only _____ log) Rule 306
- _____ Other: _____

PERMIT EXPIRED ON _____

Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a & 10 (if producing) & one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

An intent to abandon this well was filed more than 6 months ago. If the well has not been abandoned, you must file a status update and re-file an intent before abandoning this well.

Rippy Well Service will finish abandonment operations. Work will commence in late May or Early June.
Paul R. Buerndt

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

BLANK FORMS ATTACHED: 2 2a 4 5 5a 6 10 15 17 18 19 21

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 5-9-97