

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OCT 15 1956



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver State Colo.
Lease Name Blevins Well No. B-1 Derrick Floor Elevation 8032 KB
Location SE/4 NW/4 Section 3 Township 9 N Range 78 W Meridian 6th
1700 feet from North Section line and 1800 feet from West Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0 Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5 October 1956 Signed [Signature] Assistant Secretary

The summary on this page is for the condition of the well as above date.
Commenced drilling 6 June 1956 Finished drilling 28 June 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows for 9-5/8" and 5-1/2" casing.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone To. Includes rows for Jets and summary for TOTAL DEPTH and PLUG BACK DEPTH.

Vertical list of well logs: AJJ, DVR, FJK, WRS, HHH, AH, JJD, FILE

Oil Productive Zone: From ES, Microlog, Gamma Ray To Date 6-24-56
Gas Productive Zone: From To
Electric or other Logs run ES, Microlog, Gamma Ray Date 6-24-56, 19
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Rows for 6-26-56 Acid treatments.

Results of shooting and/or chemical treatment: See remarks

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

| FORMATION NAME | TOP     | BOTTOM | DESCRIPTION AND REMARKS  |
|----------------|---------|--------|--|
| Mancos         | Surface | 833    | Shle, dark gray  |
| Niobrara       | 833     |        | Shale, dark gray with light buff calcareous specks   |
| Frontier       | 1371    |        | Sand, tight with minor oil shows.  |
| Muddy          | 2031    | 2063   | Sand, permeable, oil stained, tested water.  |
| Dakota         | 2115    | 2150   | Sand, permeable, oil saturated, tested water with 10 to 20% oil. Sands are separated by shale benches. |
| Lakota         | 2180    | 2216   | Sand, conglomeritic towards base, cored oil saturation, tested water with minor oil.                   |
| Morrison       | 2251    |        | Shale, variegated light green, maroon and gray   |

## CASING RECORD

| SIZE   | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.G. | PRESSURE TEST |
|--------|-------------|-------|--------------|---------------|--------|---------------|
| 2-1/2" |             |       | 223'         | 50            |        |               |
| 2-3/8" |             |       | 345'         | 200           |        |               |

## CASING PERFORATIONS

| TOTAL DEPTH | PLUG BACK DEPTH | No. Perforations per ft. |     | Type of Charge |
|-------------|-----------------|--------------------------|-----|----------------|
|             |                 | From                     | To  |                |
| 223'        | 217'            | 215                      | 213 | Jets           |
|             |                 | 218                      | 210 | Jets           |
|             |                 | 220                      | 210 | Jets           |

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE    | SHELL EXPLOSIVE OR CHEMICAL USED | QUANTITY | FORMATION |     | REMARKS                     |
|---------|----------------------------------|----------|-----------|-----|-----------------------------|
|         |                                  |          | From      | To  |                             |
| 6-26-56 | Acid                             |          | 210       | 218 | Tested water with minor oil |
| 6-26-56 | Acid                             |          | 210       | 218 | Tested water with minor oil |

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
 Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
 For Pumping Well: \_\_\_\_\_  
 For Blowing Well: \_\_\_\_\_  
 Flowing Press. on Gas \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tg. \_\_\_\_\_ lbs./sq.in.  
 Size Tg. \_\_\_\_\_ in. / No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.  
 Diameter of working barrel \_\_\_\_\_ inches.  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches.

|                                       |  |
|---------------------------------------|--|
| TEST RESULTS: Bbls. oil per day _____ | API Gravity _____                              |
| Gas Vol _____ Mcf/day _____           | Gas-Oil Ratio _____                            |
| SG & W _____                          | Gas Gravity _____ (Corr. to 15.052 psi & 60°F) |