

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OCT 15 1956



00265536

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation  
County Jackson Address 719 Farmers Union Bldg.  
City Denver State Colo.  
Lease Name Blevins Well No. B-1 Derrick Floor Elevation 8032 KB  
Location SE/4 NW/4 Section 3 Township 9 N Range 78 W Meridian 6th  
(quarter quarter)  
1700 feet from North Section line and 1800 feet from West Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 0; Gas 0Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5 October 1956Signed [Signature]  
Title Assistant Secretary

The summary on this page is for the condition of the well as above date.

Commenced drilling 6 June, 19 56 Finished drilling 28 June, 19 56

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8"			345'	200			
5-1/2"			2253'	50			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jets	4	2206		2210
Jets	4	2184		2180
Jets	4	2125		2131

TOTAL DEPTH 2253'PLUG BACK DEPTH 2217'

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES, Microlog, Gamma Ray Date 6-24-56, 19 \_\_\_\_\_  
Was well cored? Yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-26-56	Acid		2184	2188	Lakota	Tested water
6-26-56	Acid		2120	2126	Dakota	Tested water with minor oil

Results of shooting and/or chemical treatment: See remarks

## DATA ON TEST

Test Commenced A.M. or P.M. 19 56 Test Completed A.M. or P.M. 19 56

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Surface	833	Shle, dark gray
Niobrara	833		Shale, dark gray with light buff calcareous specks
Frontier	1371		Sand, tight with minor oil shows.
Muddy	2031	2063	Sand, permeable, oil stained, tested water.
Dakota	2115	2150	Sand, permeable, oil saturated, tested water with 10 to 20% oil. Sands are separated by shale benches.
Lakota	2180	2216	Sand, conglomeritic towards base, cored oil saturation, tested water with minor oil.
Morrison	2251		Shale, variegated light green, maroon and gray

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LAPPED	NO. SKS. CMT.	W.O.G.	PRESSURE TEST
2-3/8"			345'	500		
2-1/2"			525'	50		

CASING PERFORATIONS

Type of Charge		No. Perforations per ft.		From		To	
Jets		4		5206		5210	
Jets		4		5184		5190	
Jets		4		5152		5153	
TOTAL DEPTH		5253'		PLUG BACK DEPTH		5217'	

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY		FORMATION	REMARKS
		From	To		
6-26-56	Acid	5184	5188	Lakota	Tested water
6-26-56	Acid	5150	5152	Dakota	Tested water with minor oil

DATA ON TEST

Test Completed	A.M. or P.M.	10
Test Commenced	A.M. or P.M.	10
Flowing Well:		
Flowing Press. on Gage	lbs./sq.in.	
Flowing Press. on Tpg.	lbs./sq.in.	
Size Tpg.	in. No. feet run	
Size Casing	in.	
Shut-in Pressure		
Depth of Pump	feet	
Diam. of working barrel	inches	
Number of strokes per minute		
Length of stroke used	inches	
For Pumping Well:		
Test Completed	A.M. or P.M.	10

TEST RESULTS: Bbls. oil per day	API Gravity
Gas Vol.	Mc/Day
Gas-Oil Ratio	Gal/Bbl. of oil
Gas Gravity	(Corr. to 15.052 psi & 60°F)