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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

SEP 29 1996

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1 ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2 NAME OF OPERATOR

Tom Brown Inc.

3 ADDRESS OF OPERATOR

141 Union Blvd. Suite 400

CITY STATE ZIP CODE
Lakewood CO 80228

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements
See also space 17 below.)

At surface

2200'FNL, 2610FWL

At proposed prod. zone

Sec3, T9N, R78W

5 FEDERAL INDIAN OR STATE LEASE NO

6 PERMIT NO

7 API NO

05-057-5011

8 WELL NAME

Blevins

9 WELL NUMBER

B-2

10 FIELD OR WILDCAT

Canadian River

12 COUNTY

Jackson

11 QTR. QTR. SEC., T.R. AND MERIDIAN

NW Sec3, T9N, R78W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER

VP

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
 (SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
 for subsequent report of Multiple Commingled Completions
 and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
 (DATE _____)
 (REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
 (DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Sept 96 Will notify COGCC 48hrs prior to work.

1. Set CIBP at 50' above top perf. Perfs 1963-67' BP @ 1988'.

EXISTING CIBP

1. Option- Spot cement from 1988' to 100' above top perf.

2. Perf 5 1/2" at 368' and place 100' cement in and out of casing. 40 SK CMT MINIMUM
 8 5/8" surface at 318'. SET 50' CEMENT IN & OUT AT SURFACE.

3. Cut head off 4' below GL and weld plate on with well info.

4. Rehab Location.

Note- Will spot 2 sks cement on top of CIBP.

16. I hereby certify that the foregoing is true and correct

SIGNED William J. Rippy Jr.

TELEPHONE NO. 970-858-7736

NAME (PRINT) BILL RIPPY

TITLE CONTRACTOR

DATE 9/1/96

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

9/10/96