

WELL COMPLETION REPORT

RECEIVED
OCT 15 1956

**OIL & GAS
CONSERVATION COMMISSION**

Field	Canadian River	Operator	Cabeen Exploration Corporation
County	Jackson	Address	719 Farmers Union Bldg.
		City	Denver
			State Colorado
Lease Name	Blevins	Well No.	B-2
		Derrick Floor	Elevation 8045 KB
Location	SE/4 NW/4	Section	3
		Township	9 N
		Range	78 W
		Meridian	6th
	(quarter quarter)		
2200	feet from North	Section line and	2610
		feet from	West
			Section Line
	N or S		E or W

Date 5 October 1956 Signed [Signature]
Title Assistant Secretary

The summary on this page is for the condition of the well as above date.
Commenced drilling 7/29/56, 1956 Finished drilling 8/10/56, 1956

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			318'	185 sx			
5-1/2"	15.5# and 14#	J-55	2137.63	100 sx			AJJ
		ST&C					DVR

Type of Charge	No. Perforations per ft.	From	Zone	To	WRS
Jets	4	2034		2049	HHM
					AH
					JLD
					FILE

TOTAL DEPTH 2134 PLUG BACK DEPTH 2097

Oil Productive Zone: From 2034 To 2049 Gas Productive Zone: From Not perforated To _____
Electric or other Logs run ES, Microlog, Gamma Ray Date 8/11/56, 19_____
Was well cored? Yes Has well sign been properly posted? _____

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
8/14/56	Mud Acid	250 gals	2034	2049	Lakota	

Results of shooting and/or chemical treatment: Well flowed clean oil in 12 hours

Test Commenced <u>7:00XXXXX</u> A.M. or P.M. <u>15</u> August <u>1956</u> For Flowing Well: Flowing Press. on Csg. <u>0</u> lbs./sq.in. Flowing Press. on Tbg. <u>30</u> lbs./sq.in. Size Tbg. <u>2-3/8"</u> in. No. feet run <u>2050</u> Size Choke <u>24/64</u> in. Shut-in Pressure _____	Test Completed <u>7:00XXXXX</u> A.M. or P.M. <u>16</u> August <u>1956</u> For Pumping Well: Length of stroke used _____ inches. Number of strokes per minute _____ Diam. of working barrel _____ inches Size Tbg. _____ in. No. feet run _____ Depth of Pump _____ feet.
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If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 118 API Gravity 21.2
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio est. less 600 Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

INSTRUCTIONS

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SIZE	WT. PER FT.	GRADE	DEPTH LAINED	NO. SKS. CNT.	W.O.G.	PRESSURE TEST
						Time Psi
3-5/8"			318'	182 SK		
3-1/2"	12.5# and 14#	1-25	3137.83	100 SK		

Was well cured?	Yes	Has well sign been properly posted?	
Electric or other loose run ES, Microlog, Gamma Ray		Date	8/1/56
Off Productive Zone: From	SO3A	Gas Productive Zone: From	To
	SO3A		SO3A

[illegible]
