

STATE OF COLORADO

MINERAL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00280125

One copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: NORTH PARK ENERGY, INC. *SEPT. 29 1980*

3. ADDRESS OF OPERATOR: 95 Circle Dr. Ft. Collins, Co 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface: SW  $\frac{1}{4}$  SW  $\frac{1}{4}$   
 At top prod. interval reported below  
 At total depth: 993' FSL 1005' FWL

14. PERMIT NO. 79-639 DATE ISSUED 7-10-79

15. DATE SPUDDED 7-20-79 16. DATE T.D. REACHED 9-15-80 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 9-15-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8045' gr 19. ELEV. CASINGHEAD 8047'

20. TOTAL DEPTH, MD & TVD 740' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
 27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	8 3/4	50 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST: - HOURS TESTED: - CHOKE SIZE: - PROD'N. FOR TEST PERIOD: 0 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO: Salt water

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: 5 bbl. salt water 24 hrs. OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: Vice Pres. DATE: 9-23-80

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME: Streit Ranch, Blevins A  
 9. WELL NO.: SR 6  
 10. FIELD AND POOL, OR WILDCAT: Canadian River  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 2 T9N R78W

DVR   
 FJP   
 HHM   
 JAM   
 JJD   
 RLS   
 CGM

37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION

Niobrara

TOP

95'

BOTTOM

DESCRIPTION, CONTENTS, ETC.

Grey to dark grey shale  
 with white specks calsite

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE

VERT. DEPTH