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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



**APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK **DRILL**  **DEEPEN**  **RE-ENTER**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. OPERATOR: **Texaco Inc.**  
ADDRESS: **P.O. Box 1629**  
CITY: **Rock Springs** STATE: **Wyoming** ZIP: **82902**

3. PHONE NO. **(307) 382-6540**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **804' FNL and 1448' FEL**  
At proposed Prod. zone **NWNE Section 31**  
*PROTECTED BTM. HOLE LOC 1100' FNL 2050' FEL*

5. LEASE DESIGNATION AND SERIAL NO. **31-1**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **E.H. Dickens Trust**

9. WELL NO. **31-1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Section 31-T9N-R77W**

12. COUNTY **Jackson**

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
**1.3 miles east of Walden**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **840'**

15. NO. OF ACRES IN LEASE\* **1519.15**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. **N/A**

18. PROPOSED DEPTH **2700'**

19. OBJECTIVE FORMATION **Entrada**

20. ELEVATIONS (Show whether GR or KB) **8125' Ungraded ground**

21. DRILLING CONTRACTOR **Unknown at this time** PHONE NO.

22. APPROX. DATE WORK WILL START **October 1, 1990**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASTING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0#	400'	90 sx
8-3/4"	5-1/2"	14.0#	2700'	250 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished.

\*DESCRIBE LEASE BY QTR., QTR., SEC., TNSHP., RNG.  
**NWNE Section 31-T9N-R77W**

*NE/A 100% leased by Texaco as per H. Medina 9/5/90*

Texaco Inc. proposes to drill the above mentioned well to test the Entrada formation.

This well will be directionally drilled, reference attached plat for surface and bottom hole location.

PLEASE FILL IN APPROPRIATE CODES:  
OPER. NO. **06900**  
DRLR. NO. \_\_\_\_\_  
FIELD NO. \_\_\_\_\_  
LEASE NO. \_\_\_\_\_  
FORM CD. **ENRD**

*Please fill in all codes on future permits.*

SIGNED *[Signature]* TITLE **Area Manager** DATE **8-29-90**

(This space for Federal or State Use)  
PERMIT NO. **90-999** APPROVAL DATE **SEP 6 1990** EXPIRATION DATE **JAN 4 1991**

APPROVED BY *[Signature]* TITLE **Director** DATE **SEP 6 1990**  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:  
**BLM (3) OGCC (3) JACKSON CO. (1) DWB**



00280053

**A.P.I. NUMBER**  
**05 057 6357**

See Instructions On Reverse Side

*copy only*

**COMPLY WITH RULE 317  
(PARAGRAPHS H & I) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES**