

OIL AND GAS  
OF THECOMMISSION  
OF THE STATE OF COLORADO

AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE		

OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator John J. Christmann-Dan Kamphausen  
County Weld Address 4th Floor Great Plains Light Building  
City Denver State Colorado

Lease Name Gibbs Well No. 1 Derrick Floor Elevation 4972 GR  
Location C. SW SW Section 28 Township 9N Range 61W Meridian 6th P.M.  
(quarter quarter)  
660 feet from South Section line and 660 feet from West Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil - Gas -  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-13-57 Signed [Signature] Title Geologist for John J. Christmann

The summary on this page is for the condition of the well as above date.  
Commenced drilling deeper 11-11, 1957 Finished drilling 11-28, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75		155'				

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 8514' (OTD 7342')

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From - To - Gas Productive Zone: From - To -  
Electric or other Logs run ES & ML (Schlumberger) Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

of all formations encountered, and ind

oil, gas and water bearing

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
O.T.D.	7342'		Please see Well Completion Report on this well previously filed by Dan Kamphausen.
Skull Creek	7344'	7344'	Gray Sand
Lakota Sand	7498'	7498'	Gray Shale
" "	7560'	7560'	Interbedded sand and shale - tight
Morrison	7590'	7590'	Clean, white sand
Chugwater	7810'	7810'	Red and gray shale
	8160'	8160'	Red beds
Lyons	8461'	8461'	Anhydrite, lime & red shale
		8514'	Brown to gray, medium grained sand, looks wet.

10-27	11-11	10-27 Finished drilling	11-28	10-27
The summary on this page is for the condition of the well as above date.				
Date 12-13-57 Title Geologist for John Christman				
T. D. 8514				

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	Time	PRESSURE TEST Psi
10-3/4	32.75		155'				

[illegible]

Type of Charge	No. Performances per It.	From	None To

TOTAL DEPTH 8514' (STD 7342')	PLUG BACK DEPTH		
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Oil Productive Zone: From	To	Gas Productive Zone: From	To
Electric or other logs run	ES & ML (Schlumberger)	Date	
Was well cored? Yes		Has well sign properly posted?	

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

[illegible]

DATA ON TEST

11 Flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?		10 _____	
Shut-in Pressure _____	Size Crotch _____ in _____	Shut-in Pressure _____	Size Crotch _____ in _____
Flowing Press on Tbg. _____ lbs./sq.in.	Size Tbg. _____ in _____ No. feet run _____	Flowing Press on Tbg. _____ lbs./sq.in.	Size Tbg. _____ in _____ No. feet run _____
Flowing Press on Csg. _____ lbs./sq.in.	Length of stroke used _____ inches	Flowing Press on Csg. _____ lbs./sq.in.	Length of stroke used _____ inches
For Pumping Well:	Test Completed _____ A.M. or P.M. _____	For Pumping Well:	Test Completed _____ A.M. or P.M. _____

B.S. & W.	%	Gas Gravity	(Corr. to 15.025 psi & 60°F)
Gas Vol	Mel/Day	Gas-Oil Ratio	Gr/Bbl. of oil
TEST RESULTS: Bbls. oil per day			
		API Gravity	