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OIL AND GAS COMMISSION
OF THE STATE OF COLORADO



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| AJJ | DVR | FJK | WRS | HHM | AH | JJD | FILE |

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator John J. Christmann-Dan Kamphausen
County Weld Address 4th Floor Great Plains Light Building
City Denver State Colorado

Lease Name Gibbs Well No. 1 Derrick Floor Elevation 4972 GR
Location C. SW SW Section 28 Township 9N Range 61W Meridian 6th P.M.
660 feet from South Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-13-57 Signed Dan Kamphausen
Title Geologist for John J. Christmann

The summary on this page is for the condition of the well as above date.
Commenced drilling deeper 11-11, 1957 Finished drilling 11-28, 1957

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 10-3/4 | 32.75 | | 155' | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | | | |

TOTAL DEPTH 8514' (OTD 7342') PLUG BACK DEPTH _____

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run ES & ML (Schlumberger) Date _____, 19____
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

| |
|---|
| TEST RESULTS: Bbls. oil per day _____ API Gravity _____ |
| Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil |
| B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|-------|--------|--|
| O.T.D. | 7342' | | Please see Well Completion Report on this well previously filed by Dan Kamphausen. |
| Skull Creek | 7342' | 7344' | Gray Sand |
| Lakota Sand | 7344' | 7498' | Gray Shale |
| " " | 7498' | 7560' | Interbedded sand and shale - tight |
| " " | 7560' | 7590' | Clean, white sand |
| Morrison | 7590' | 7810' | Red and gray shale |
| Chugwater | 7810' | 8160' | Red beds |
| | 8160' | 8461' | Anhydrite, lime & red shale |
| Lyons | 8461' | 8514' | Brown to gray, medium grained sand, looks wet. |

Date 12-13-57
The summary on this page is for the condition of the well as above late.
Completed drilling depth 11-11 1957 finished drilling 11-28 1957

CASING RECORD

| SIZE | WT PER FT | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST |
|---------|-----------|-------|--------------|---------------|--------|---------------|
| 10-3/4" | 32.75 | | 155' | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | To |
|----------------|--------------------------|------|------|
| | | | None |

TOTAL DEPTH 8514' (OTD 7342')
PLUG BACK DEPTH

Oil Productive None: From - To -
Gas Productive None: From - To -
Electric or other logs run ES & ML (Schlumberger) Date _____
Was well cored? yes
Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |

DATA ON TEST

Test Completed A.M. or P.M. _____ 19____
Test Commenced A.M. or P.M. _____
For Pumping Well: _____
Flowing Well: _____
Flowing Press. on Gsg. _____ lbs./sq.in.
Flowing Press. on Tpg. _____ lbs./sq.in.
Size Tpg. _____ in. No. feet run _____
Size Gsg. _____ in. _____
Shut-in Pressure _____
Depth of Pump _____ feet
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches

| | |
|---------------------------------------|------------------------------|
| TEST RESULTS: Bbls. oil per day _____ | API Gravity _____ |
| Gas Vol. _____ Mcf/Day _____ | Gas-Oil Ratio _____ |
| Gas Gravity _____ | (Corr. to 15.025 psi & 60°F) |