

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00341670

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Martin Exploration Management Co.		PHONE (303)447-8539		5. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJ <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHANE	
ADDRESS 2300 Central Ave., Ste. A, Boulder, CO. 80301				6. TYPE OF COMP. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> COMMINGLED <input type="checkbox"/> RECOMP. (Date Started) <input type="checkbox"/> MULT. COMPLETION	
2. DRILLING CONTRACTOR EXETER		PHONE (303)861-0180		7. FEDERAL/INDIAN OR STATE LEASE NO.	
3. LOCATION OF WELL (Footages from section lines) At surface 1500' FEL 1100' FSL		4. ELEVATIONS KB 5375' GR 5364'		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At top prod. interval reported below				9. WELL NAME AND NUMBER CARLSON #1-24	
At total depth				10. FIELD OR WILDCAT WATTENBERG	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		ATTACH COPY		11. QTR. QTR. SEC. T. R. AND MERIDIAN SW SE 24-1S-69W	
12. PERMIT NO. 92-749	13. API NO. 05-013-06269	14. SPUD DATE 7/11/92	15. DATE TD REA 7/22/92	16. DATE COM 8/17/92	17. COUNTY BOULDER
19. TOTAL DEPTH MD 9177'	TVD	20. PLUG BACK TOTAL DEPTH MD 9177'	TVD	21. DEPTH BRIDGE PLUG SET MD	18. STATE CO.
22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (Submit Copy of Each) DIL, CNDL CBL			23. WAS WELL CORED? WAS DST RUN?	<input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/> YES (Submit Analysis)	<input type="checkbox"/> YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STG CMT DEPTH	# OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	SURF	1174'		800 SX NEAT		SURFACE
4-1/2"	11.6	7-7/8"	0	9177'		370 SX "G"	106	7530' - TD

25. TUBING RECORD - Please Specify # of Strings:

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	8797'							

26. PROD. INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PROD. (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERF INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND	8825'	8878'	8827'-8856'		22	WOP open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8827'-8856'	20,000# 100 MESH, 462,000# 20/40

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
WOP	1/26/98		->						
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
			->		600	0	75,000	WOP	WAITING ON PRODUCTION

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAVIT CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			->						
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
			->						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD. ->	OIL BBL	GAS MCF	WATER BBL	OIL GRAV CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FTP	CP	24 HR. RATE ->	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD. ->	OIL BBL	GAS MCF	WATER BBL	OIL GRAV CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FTP	CP	24 HR. RATE ->	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				NIOBRARA	8020'
				CODELL	8404'
				J-SAND	8825'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

PRINT

DIANNE GOODRICH

TITLE: ENGINEERING TECHNICIAN

DATE: 11/20/92