

Operator: Patina Oil/Gas
City: Denver CO



State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

TODAY'S DATE: 5-27-99
RE: Well Name: Stake 11
Location: C /4 SW/4 S 20 T 9N R 63W
API#: 05-123 - 07600

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE – Rule 307.

- Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of 1/4 1/4 to be substantive, requiring a new Permit and Fee.
- Abandoned Location (indicate well never drilled and surface restored). Rule 307.
- Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
- Date Shut-In or Production Resumed. Rule 319
- Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS – Rule 308. Form 5 Required on ALL wells drilled.

- Complete Form 5 (Log tops must be on form, not attached)
- Complete Form 5A or item(s) #: _____, _____, _____, _____.
- Complete the following item(s) on Form 5: # _____, # _____, # _____, # _____.
- Recompletion or Commingled Data on Form 5A for _____ formation. Submit information on the formations whose status changed only.

FORM 6 WELL ABANDONMENT REPORT – Rule 311. Required for filing of intent or subsequent report of abandonment.

- Final Plugging & Abandonment, attach verification of all plugs set.
- Plug Verification for: _____ All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR – Rule 312.

- All blanks must be completely filled in regardless of reason this form is submitted.
- Complete form (due within 30 days after initial sale of gas or oil production).
 - CHANGE OF OPERATOR (must be signed by new operator)
 - Oil Transporter/purchaser change
 - Gas Gatherer/purchaser change
 - New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST – Rule 316b

A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer, _____, at phone # _____, to schedule MIT for this well.

MISCELLANEOUS

- One complete set of Wireline electric logs (or CBL log only). Rule 308.
- Other: Broken head Test Report

for Correll isolation per approved re-completion permit

PERMIT EXPIRED ON _____. Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a and 10 (if producing) & one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Second Request _____
Thanks _____

If you have questions regarding this notice contact: Bill McCaw Ext. 119
(Please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 6-26-99

For COGCC Use Only: DATE RESOLVED: _____ By: _____