



State of Colorado  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
(303) 894-2100  
(303) 894-2109 FAX

Operator: Patina Oil/Gas  
City: Denver CO

TODAY'S DATE: 5-27-99

RE: Well Name: State 11

Location: C /4 SW /4 S 20 T 9N R 63W

API#: 05-123 - 07600

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

**FORM 4 SUNDRY NOTICE** – Rule 307.

- ☐ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of  $\frac{1}{4}$   $\frac{1}{4}$  to be substantive, requiring a new Permit and Fee.
- ☐ Abandoned Location (indicate well never drilled and surface restored). Rule 307.
- ☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
- ☐ Date Shut-In or Production Resumed. Rule 319
- ☐ Change of Well Name/Number

**FORM 5/5A COMPLETION REPORTS** – Rule 308. Form 5 Required on ALL wells drilled.

- ☐ Complete Form 5 (Log tops must be on form, not attached)
- ☐ Complete Form 5A or item(s) #:       ,       ,       ,       .
- ☐ Complete the following item(s) on Form 5: #       , #       , #       , #       .
- ☐ Recompletion or Commingled Data on Form 5A for        formation. Submit information on the formations whose status changed only.

**FORM 6 WELL ABANDONMENT REPORT** – Rule 311. Required for filing of intent or subsequent report of abandonment.

- ☐ Final Plugging & Abandonment, attach verification of all plugs set.
- ☐ Plug Verification for:        All plugs or

**FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR** – Rule 312.

All blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
- ☐ CHANGE OF OPERATOR (must be signed by new operator)
- ☐ Oil Transporter/purchaser change
- ☐ Gas Gatherer/purchaser change
- ☐ New Form for Recompleted or Commingled Formation

**FORM 21 MECHANICAL INTEGRITY TEST** – Rule 316b

- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer,       , at phone #       , to schedule MIT for this well.

**MISCELLANEOUS**

- ☒ One complete set of Wireline electric logs (or CBL log only). Rule 308.

☒ Other: Broken head Test Report

*for Correll isolation  
per approved re-completion  
permit*

**PERMIT EXPIRED ON**       . Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a and 10 (if producing) & one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Second Request

Thanks

If you have questions regarding this notice contact: Bill McCaw Ext. 119  
(Please print)

**PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY** 6-26-99

For COGCC Use Only: DATE RESOLVED:        By:       

Rev. 12/98