

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/08/2019

Document Number:

402098611

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10699 Contact Person: Pat Dolezal  
Company Name: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585  
Address: 36695 US-385 Email: pat.dolezal@ownresources.com  
City: WRAY State: CO Zip: 80758  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Rockwell Number: 24-13A  
County: YUMA  
Qtr Qtr: SESW Section: 13 Township: 1S Range: 45W Meridian: 6  
Latitude: 39.962169 Longitude: -102.366603

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.962169 Longitude: -102.366603 PDOP: Measurement Date: 06/03/2019  
Equipment at End Point Riser: Meter

**Flowline Start Point Location Identification**

Location ID: 426163 Location Type: Well Site ☐ No Location ID  
Name: Rockwell Number: 24-13A 1S45W  
County: YUMA  
Qtr Qtr: SESW Section: 13 Township: 1S Range: 45W Meridian: 6  
Latitude: 39.962720 Longitude: -102.365370

**Flowline Start Point Riser**

Latitude: 39.962732 Longitude: -102.365412 PDOP: Measurement Date: 06/03/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/08/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: 68  
Test Date: 09/14/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Off location flowline rockwell 24-13A API12024

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/08/2019 Email: pat.dolezal@ownresources.com

Print Name: Pat Dolezal Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
---------------------------	--------------------

--	--

Total Attach: 0 Files