

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/18/2019

Submitted Date:

07/01/2019

Document Number:

688800568**FIELD INSPECTION FORM**
 Loc ID 320852 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	10/18/1989	OW	007-06117	NIELSEN 4	EI

General Comment:

On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #688800216.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to hog wire enclosure around pump jack.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near AST.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	AST has NFPA placard and is labeled with contents and capacity.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog wire fencing around pump jack and well head.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		37.018610,-106.876678	
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Albert Martinez #1.					
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry.				Date:	07/31/2018

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.				
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment.				Date: 07/31/2018

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	205239	Type:	WELL	API Number:	007-06117	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #688800216. Absorbent granules were observed around the well head during this inspection. The operator shall ensure good mechanical condition of the well head and ancillary equipment to prevent leakage.	hughesjo	07/01/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402092913	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866123
688800569	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866122