

FORM  
INSPRev  
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**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/18/2019

Submitted Date:

07/01/2019

Document Number:

688800564**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
320851 \_\_\_\_\_ Hughes, Jim \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 900  
Name of Operator: ALAMOSA DRILLING INC  
Address: 8150 N. CENTRAL EXPY - STE 750  
City: DALLAS State: TX Zip: 75205-

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 13 Number of Comments  
3 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	EI

**General Comment:**

On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800222.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents and capacity.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near pump jack. Sign was on the ground at the time of this inspection.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Posted on location signs.		
Corrective Action:		Date:	_____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Northern AST has oil staining originating from thief hatch. Load out valves have stained soil beneath them.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date: 05/18/2018
In Containment: Yes			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Hog wire fencing around well head and pump jack.		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Prime Mover	# 1		corrective date
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1	
Comment:	Pumping unit was operating during this inspection.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016277,-106.882688
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry.				Date: 07/16/2018

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment.			Date: 07/31/2018

**Venting:**

Yes/No	
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 205238 Type: WELL API Number: 007-06116 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800222.</p> <p>The well head is wet and stained with oil. The operator shall ensure good mechanical condition of well head and ancillary components to prevent leakage.</p> <p>The load out valves on the northern AST in the tank battery have stained soil beneath them. The tank has oil staining the side from the thief hatch and a leaky hammer union on the flow line.</p>	hughesjo	07/01/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402092763	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866025">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866025</a>
688800565	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866024">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866024</a>