

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2019

Submitted Date:

06/28/2019

Document Number:

679704649

**FIELD INSPECTION FORM**

Loc ID 335707 Inspector Name: Moran, Rick On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100264  
Name of Operator: XTO ENERGY INC  
Address: 110 W 7TH STREET  
City: FORTH WORTH State: TX Zip: 76102

**Findings:**

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Reid, Van		van_reid@xtoenergy.com	
Dooling, Jessica	970-769-6048	Jessica_Dooling@xtoenergy.com	
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283239	WELL	PR	01/01/2019	GW	103-10698	FREEDOM UNIT 297-28A1	PR
283241	WELL	AL	05/05/2011	LO	103-10697	FREEDOM UNIT 297-28A8	AL
283242	WELL	SI	06/15/2012	GW	103-10696	FREEDOM 297-28A2	SI
283244	WELL	AL	05/05/2011	LO	103-10695	FREEDOM UNIT 297-28A9	AL
283245	WELL	PR	01/01/2019	GW	103-10694	FREEDOM UNIT 297-28A3	PR
283246	WELL	AL	05/05/2011	LO	103-10693	FREEDOM UNIT 297-28A7	AL
283248	WELL	AL	05/05/2011	LO	103-10691	FREEDOM UNIT 297-28A6	AL
283249	WELL	SI	10/01/2017	GW	103-10692	FREEDOM UNIT 297-28A4	SI
283252	WELL	PR	01/01/2019	GW	103-10690	FREEDOM UNIT 297-28A5	PR

**General Comment:**

[COGCC Inspection Report Summary.](#)

On 6-28-2019 at approximately 7:00, inspector Rick Moran, conducted a routine inspection at XTO well pad 297-28 in Rio Blanco county.

During this inspection the following compliance issues were observed:

- 1) No well head sign. Photo 3. Complete by 8-26-2019.
- 2) Tear in secondary containment liner. Photo 4. Complete by 7-29-2019.
- 3) MIT

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 67970.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No well head sign present on 297-28A4.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	08/26/2019
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	970-675-4177		
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 2		
Comment:	Two containers of SCI 8760 with secondary containment.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		

Comment:	Inside building.	Date:	
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		39.852000,-108.293600
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment:	Hole in secondary containment tank liner.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 07/29/2019

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: <u>283239</u>	Type: <u>WELL</u>	API Number: <u>103-10698</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action:		Date:		
Facility ID: <u>283241</u>	Type: <u>WELL</u>	API Number: <u>103-10697</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Idle Well				
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned		Reminder: _____		
Comment: <u>No wellhead present.</u>				
Corrective Action:		Date:		
Facility ID: <u>283242</u>	Type: <u>WELL</u>	API Number: <u>103-10696</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned		Reminder: _____		
Comment: <u>MIT scheduled for 6-28-2019 @ 7:00 form 42 document 402076568. Inspector on location from 7:00 to 8:00. Operator was not on location for MIT. Last MIT on 8-4-2014.</u>				
Corrective Action:		Date:		
Facility ID: <u>283244</u>	Type: <u>WELL</u>	API Number: <u>103-10695</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Idle Well				
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned		Reminder: _____		
Comment: <u>No wellhead present.</u>				
Corrective Action:		Date:		
Facility ID: <u>283245</u>	Type: <u>WELL</u>	API Number: <u>103-10694</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action:		Date:		
Facility ID: <u>283246</u>	Type: <u>WELL</u>	API Number: <u>103-10693</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Idle Well				
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned		Reminder: _____		
Comment: <u>No wellhead present.</u>				
Corrective Action:		Date:		
Facility ID: <u>283248</u>	Type: <u>WELL</u>	API Number: <u>103-10691</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: No wellhead present.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 283249 Type: WELL API Number: 103-10692 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last MIT on 12-7-2018.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 283252 Type: WELL API Number: 103-10690 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well on plunger lift.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402091889	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865204">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865204</a>
679704650	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865188">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865188</a>