

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/08/2019

Document Number:

401966004

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10373 Contact Person: Joseph Vargo
Company Name: NGL WATER SOLUTIONS DJ LLC Phone: (303) 815-1010
Address: 3773 CHERRY CRK NORTH DR #1000 Email: joseph.vargo@nglep.com
City: DENVER State: CO Zip: 80209
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 305484 Location Type: Well Site
Name: NGL Number: C1C
County: WELD
Qtr Qtr: SESE Section: 8 Township: 4N Range: 64W Meridian: 6
Latitude: 40.320297 Longitude: -104.566164

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465862 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.320650 Longitude: -104.565816 PDOP: Measurement Date: 01/01/2015
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 464900 Location Type: Produced Water Transfer System ☐ No Location ID
Name: NGL MAJOR FACILITY Number:
County: WELD
Qtr Qtr: SESE Section: 8 Township: 4N Range: 64W Meridian: 6
Latitude: 40.320216 Longitude: -104.566955

Flowline Start Point Riser

Latitude: 40.320217 Longitude: -104.566991 PDOP: Measurement Date: 01/01/2015
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.000
Bedding Material: Sand Date Construction Completed: 01/01/2015
Maximum Anticipated Operating Pressure (PSI): 1900 Testing PSI: 1940
Test Date: 11/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Resubmitting these individually. No C1C well site in file so end point may will not match.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/08/2019 Email: joseph.vargo@nglep.com

Print Name: Joseph Vargo Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/4/2019

Attachment Check List

Att Doc Num **Name**

401966004	Form44 Submitted
401966006	PRESSURE TEST

Total Attach: 2 Files