

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 402097026

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17320 4. Contact Name: Stacey Nichols
 2. Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 342-2587
 3. Address: 8500 PENA BLVD CONCOUR A #4385 Fax: _____
 City: DENVER State: CO Zip: 80249 Email: stacey.nichols@flydenver.com

5. API Number 05-031-06405-00 6. County: DENVER
 7. Well Name: KALLSEN Well Number: 4
 8. Location: QtrQtr: SWNW Section: 18 Township: 2S Range: 65W Meridian: 6
 9. Field Name: THIRD CREEK Field Code: 81800

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 8244 Bottom: 8260 No. Holes: 32 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: sub economic
 Date formation Abandoned: 02/19/2003 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 8190 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

No wireline verification in file, it was set prior to PetroPro Engineering start as contract operator.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Branting

Title: Agent Date: _____ Email petropro@comcast.net
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Attachment Check List

Att Doc Num **Name**

402097031	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)