

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2019

Submitted Date:

06/26/2019

Document Number:

690200007**FIELD INSPECTION FORM**Loc ID 335522 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	All inspections
Murray, Richard		g.richard.murray@state.co.us	
Gardner, Mike		mgardner@terraep.com	
Arauzo, Steven		steven.arauza@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

General Comment:

On June 13, 2019, COGCC Environmental Staff (John Heil and Steven Arauzo) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Jolley KP 22-16 Location ID 335522. Weather was sunny and temperatures about 65 degrees Fahrenheit.

COGCC staff inspected the wells and tank battery on location. The tank battery contained eight, 300 BBL produced water / condensate tanks. Staff observed stained gravel / soil around the base of the Jolley 16-23D well head, stained gravel / soil within secondary containment of the tank battery and unused equipment east of the horizontal heated separators. See environmental and equipment section of description and corrective actions.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Plastic blow down tank lacks Labels / Placards.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	07/26/2019

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused 2-inch piping east of separators (See photos).		
Corrective Action:	Comply with Rule 603.f .	Date:	07/26/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
Condensate	WELLHEAD	<= 1 bbl		
Comment:	Stained gravel / soil around the base of the Jolley 16-23D well head			
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.			Date: 07/26/2019

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	Stained gravel / soil around the base of the Jolley 16-23D well head.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		
		Date:	07/26/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE		<50 BBLS	PLASTIC AST		,	
Comment:	Blow down tank lacking secondary containment.					
Corrective Action:	Location is within an exception zone, repair or install berms or other secondary containment devices per Rule 604.c.(3)B.				Date:	07/11/2019

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No					
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Environmental**Spills/Releases:**

Type of Spill: CONDENSATE

Estimated Spill Volume: _____

Comment: Stained soil / gravel located within the secondary containment on the north side of the tank battery. The stained area was approximately 15 feet x 15 feet by 3 inches deep. The stained soil / gravel had a strong hydrocarbon odor, no active leak was observed.

Corrective Action: Operator shall calculate the volume of fluid within the tank battery and if the spill is greater than 5 BBL it should be reported on a eForm 19 and submitted to the COGCC. If the Spill is less than 5 BBL, the calculations should be included on a eForm 4 and submitted to the COGCC. Operator shall provide the source of the spill on either the eForm 19 or eForm 4 and any integrity data to COGCC Western Integrity Specialist Richard Murray g.richard.murray@state.co.us. (COA date 7 days)

Date: 07/03/2019

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402089082	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4862443
690200012	20190613 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4862441