

Job Summary

 Ticket Number
 TN# **BCO-1901-0089**

 Ticket Date
1/15/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-48186
WELL NAME	RIG	JOB TYPE
AEF FED 5-61-34-5764B	Cartel 7	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.354739 -104.186447	Francisco Flores	Bob Sato

EMPLOYEES
<i>Chadwick Brantley</i>
<i>Ryan Anzai</i>

WELL PROFILE			
Max Treating Pressure (psi):	1200	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	1017	0		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		1017	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	1017	To Depth (ft):	0
Type: Surface Plug	Volume (sacks):	295	Volume (bbls):	101.4
Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.	
100% CJ922 Control Set C	13	1.93	10.53	

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.	

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.	

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.	

SUMMARY

Preflushes:	23 bbls of Fresh Water	Calculated Displacement (bbl):	78.6	Stage 1	78.6	Stage 2	
	10 bbls of Dye	Actual Displacement (bbl):	78.6				
Total Preflush/Spacer Volume (bbl):	33	Plug Bump (Y/N):	Y	Bump Pressure (psi):	619		
Total Slurry Volume (bbl):	101.4	Lost Returns (Y/N):	N	(if Y, when)			
Total Fluid Pumped	213						
Returns to Surface:	Cement	12 bbls					

Job Notes (fluids pumped / procedures / tools / etc.):

Surface Plug- Mix & pump 295sx@13ppg 1.93Y. Got cement back about 66bbls away on displacement. Pumped job per customers request. Job went well. Thank you!

Customer Representative Signature:

 Thank You For Using
 CJES O-TEX Cementing

Cement Job Log

[illegible]

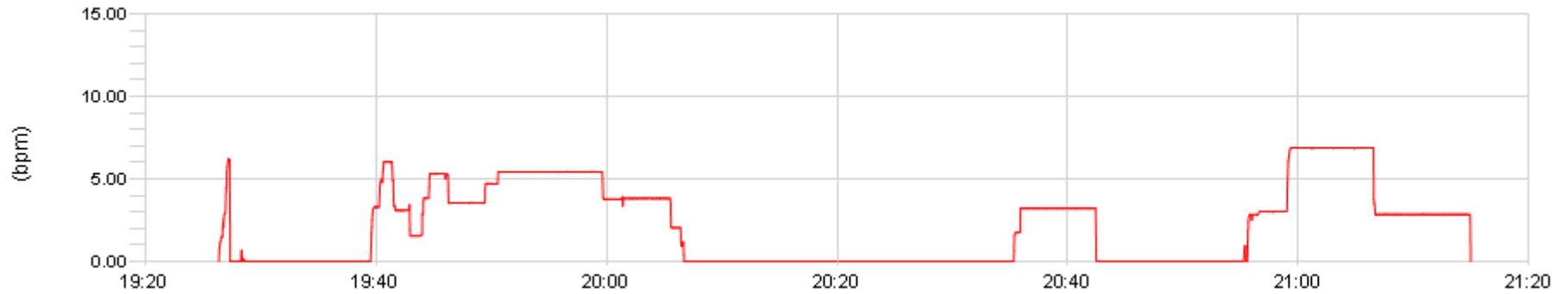


Client High Point
Ticket No. 19010089
Location NESE 34 5N 61W
Comments 295sx@13ppg 1.93Y

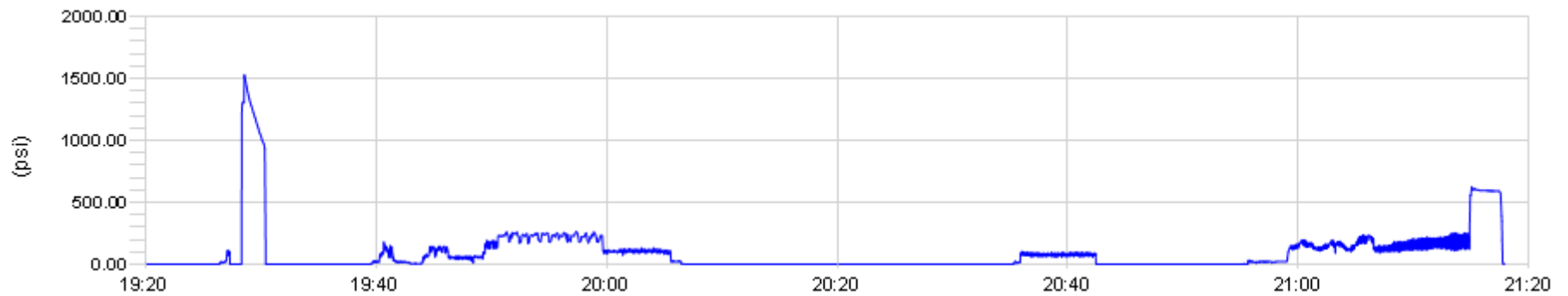
Client Rep Bob Sato
Well Name AEF FED 5-61-34-5764B
Job Type Surface Casing

Supervisor Francisco Flores
Unit No. 445052
Service District Brighton
Job Date 01/15/2019

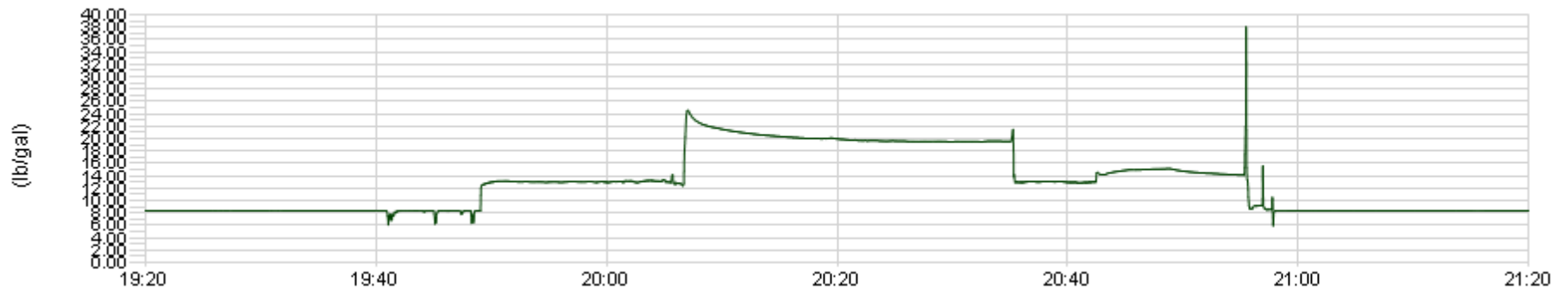
Unit 445052 Rate Total

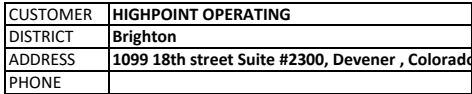


Unit 445052 Pump Pressure



Unit 445052 Density





TICKET	BCO-1901-0089
DATE	1/15/2019
CREW INFORMATION	
SUPERVISOR	Francisco Flores
PUMP UNIT	445052
NUMBERS	
ARRIVAL (D&T)	1/15/19 6:00 PM
DEPARTURE (D&T)	1/15/19 10:00 PM

[illegible][illegible]

Customer Name Printed _____

Customer Signature _____

Date Signed _____