

Job Summary

 Ticket Number
 TN# **BCO-1901-0090**

 Ticket Date
1/16/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-48183
WELL NAME	RIG	JOB TYPE
AEF FED 5-61-34-5649B	Cartel 7	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.354739 -104.1865	Francisco Flores	Bob Sato

EMPLOYEES
<i>Chadwick Brantley</i>
<i>Ryan Anzai</i>

WELL PROFILE			
Max Treating Pressure (psi):	1200	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	1001	0		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		1001	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	1001	To Depth (ft):	0	
	Type: Surface Plug				
	Volume (sacks):	295	Volume (bbls):	101.4	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ922 Control set C			13	1.93	10.53

Stage 2:

Type:

From Depth (ft):

To Depth (ft):

Volume (sacks):

Volume (bbls):

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):		
	Type:				
	Volume (sacks):		Volume (bbls):		
	Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req

Stage 4:	From Depth (ft):	<input type="text"/>	To Depth (ft):	<input type="text"/>	
	Type:				
	Volume (sacks):	<input type="text"/>	Volume (bbls):	<input type="text"/>	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	23 bbls of Fresh Water	Calculated Displacement (bbl):	77.3	Stage 1	77.3	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	77.3			
Total Preflush/Spacer Volume (bbl):	33	Plug Bump (Y/N):	Y	Bump Pressure (psi):	735	
Total Slurry Volume (bbl):	101.4	Lost Returns (Y/N):	N	(if Y, when)		
Total Fluid Pumped	211.7					
Returns to Surface:	Cement	12 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Surface Plug- Mix 20 bbls of fresh water followed by 10 bbls of fresh water w/ red dye. Mix & pump 295sx@13ppg 1.93Y. Shut down washup SCM. Drop top plug. Followed by bbls of fresh water displacement. Bumped plug@ 735PSI. Checked floats and they held. Pumped job per customers request. Job went well. Thank You!

Customer Representative Signature:

 Thank You For Using
 CJES O-TEX Cementing

Cement Job Log

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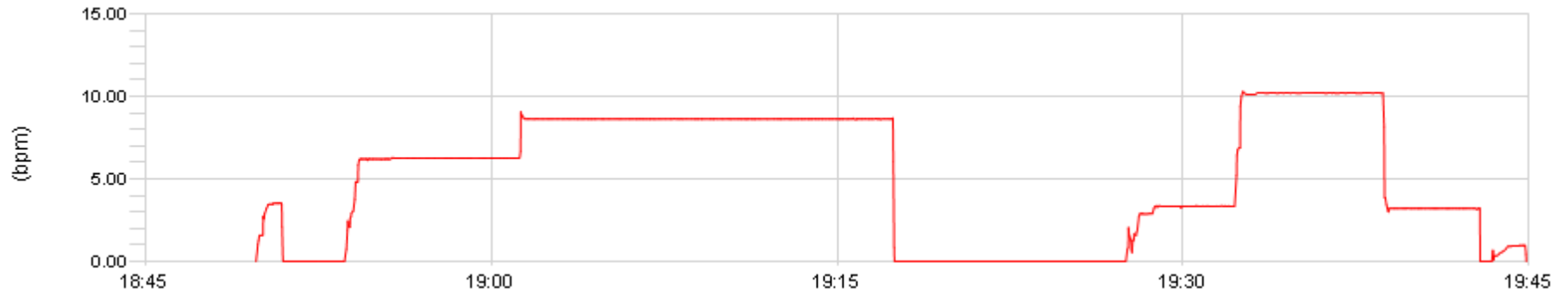


Client Highpoint
Ticket No. 19010090
Location NESE 34 5N 61W
Comments 295sx@13ppg1.93Y

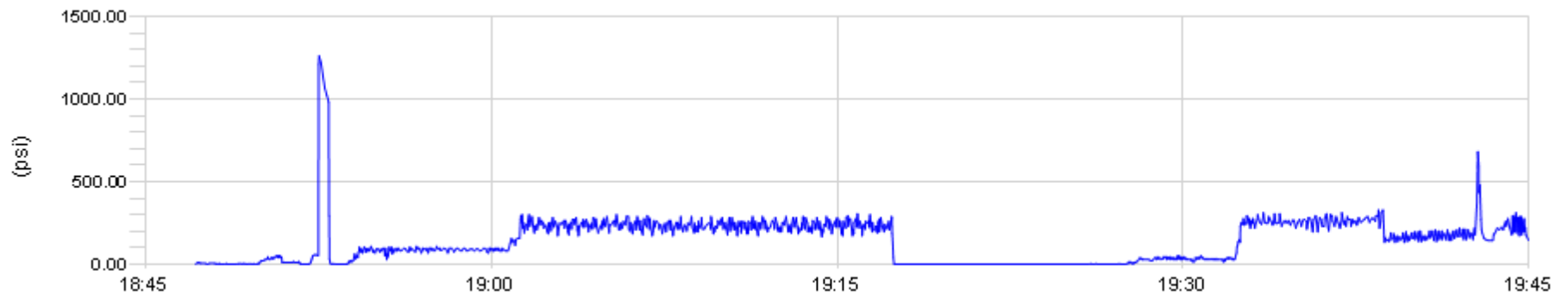
Client Rep Bob Sato
Well Name AEF FED 5-61-34-5649B
Job Type Surface Casing

Supervisor Francisco Flores
Unit No. 445052
Service District Brighton
Job Date 01/16/2019

Unit 445052 Rate Total

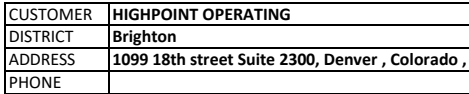


Unit 445052 Pump Pressure



Unit 445052 Density





TICKET	BCO-1901-0090
DATE	1/16/2019
CREW INFORMATION	
SUPERVISOR	Francisco Flores
PUMP UNIT	445052
NUMBERS	
ARRIVAL (D&T)	1/16/19 5:00 PM
DEPARTURE (D&T)	1/16/19 8:00 PM

[illegible][illegible]

Customer Name Printed _____

Customer Signature _____

Date Signed _____