

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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COLORADO OIL & GAS CONSERVATION COMMISSION

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin Reservoir

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Douglas Lake

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
25-9N-69W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Frank H. Walsh (303) 522-1839

3. ADDRESS OF OPERATOR
Box 30, Sterling, CO 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 600' FWL, 745' FSL Section 25-9N-69W
At top prod. interval reported below
At total depth

NAME OF DRILLING CONTRACTOR
Allison Drilling Co., Inc.

14. PERMIT NO. 81 1289 DATE ISSUED 11-26-81

12. COUNTY Larimer 13. STATE Colorado

15. DATE SPUDDED 7-24-81 16. DATE T.D. REACHED 7-30-81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7-30-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5294' GR 5300' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3912' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-SFL; Comp Formation Density

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	329'	12"	150 sks	0
4 1/2"		3909'		150 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3880-3888' s/2 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3880-3888'	135,000# sand, 100 bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well shut-in, preparing to abandon WELL STATUS (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Schlumberger Induction-SFL and Compensated Formation Density Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE 11-4-82

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

