

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00271804

RECEIVED

NOV 8 1982

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLORADO OIL &amp; GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin Reservoir

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Douglas Lake

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25-9N-69W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒

2. NAME OF OPERATOR

Frank H. Walsh

(303) 522-1839

3. ADDRESS OF OPERATOR

Box 30, Sterling, CO 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

600' FWL, 745' FSL Section 25-9N-69W

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

Allison Drilling Co., Inc.

At total depth

14. PERMIT NO.

81 1289

DATE ISSUED

11-26-81

12. COUNTY

Larimer

13. STATE

Colorado

15. DATE SPUDDED

7-24-81

16. DATE T.D. REACHED

7-30-81

17. DATE COMPL. (Ready to prod.)

7-30-81

or (Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5294' GR 5300' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3912'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY ---

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-SFL; Comp Formation Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	329'	12"	150 sks	0
4 1/2"		3909'		150 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3880-3888' s/2 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3880-3888'	135,000# sand, 100 bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Well shut-in, preparing to abandon

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Schlumberger Induction-SFL and Compensated Formation Density Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE

11-4-82

See Spaces for Additional Data on Reverse Side

DYR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>



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## GEOLOGIC MARKERS

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