

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOV 23 1956

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

00271829

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wilcoat Operator The Texas Company
County Larimer Address P. O. Box 1346
City Casper State Wyoming
Lease Name Windsor Reservoir & Canal Co. Well No. 1 Derrick Floor Elevation 5222'
Location NE SE Section 35 Township 9N Range 69W Meridian 6th P.M.
(quarter quarter)
3077 feet from N Section line and 665 feet from E Section Line
2640 feet from N or S E or W
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 16, 1956Signed Walter Rand
Title District SuperintendentThe summary on this page is for the condition of the well as above date.
Commenced drilling May 31, 19 56 Finished drilling July 28, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32.75#	H-40	417'	300 2% CaCl ₂	32	40 min	900

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					EVR
					FJK
					WRS
					HMM
					AM
					JJD
					FILE

Oil Productive Zone: From P & A To Gas Productive Zone: From To
Electric or other Logs run Yes Date July 26, 19 56
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

GFV/jv

OGCC (3) TTF WR ARP