

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/20/2019

Submitted Date:

06/24/2019

Document Number:

693200354

FIELD INSPECTION FORM

Loc ID 335806 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Elsener, Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464855	SPILL OR RELEASE	AC	06/12/2019		-	P27 Flowline release	EG

General Comment:

[COGCC joint inspection with EPS S. Arauzo, EPS J. Heil and Western Integrity Inspector R. Murray](#)

[Engineering Integrity Inspection performed on June 20, 2019. In response to initial form 19 spill report Doc # 402062743](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers, See photo log For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f .	Date:	07/23/2019
Type	UNUSED EQUIPMENT		
Comment:	Flowline on east side of location, see photo log.		
Corrective Action:	Comply with Rule 603.f .	Date:	09/02/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 464855 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Produced Water

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Establish root cause of the failure and submit a flowline pressure test that was performed before returning to service via Form 4

Corrective Action: Date: 07/01/2019

#2	Type: Process Piping	1 of Lines
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Other

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Process piping unprotected, protect process piping, see photo log

Corrective Action: Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402085742	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4859051
693200355	caerus	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4858544