

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2019

Submitted Date:

06/24/2019

Document Number:

693200354**FIELD INSPECTION FORM**Loc ID 335806 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Elsener, Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464855	SPILL OR RELEASE	AC	06/12/2019		-	P27 Flowline release	EG

General Comment:

COGCC joint inspection with EPS S. Arauzo, EPS J. Heil and Western Integrity Inspector R. Murray

Engineering Integrity Inspection performed on June 20, 2019. In response to initial form 19 spill report Doc # 402062743

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers, See photo log For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f .	Date:	07/23/2019
Type	UNUSED EQUIPMENT		
Comment:	Flowline on east side of location, see photo log.		
Corrective Action:	Comply with Rule 603.f .	Date:	09/02/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 464855 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Produced Water

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Establish root cause of the failure and submit a flowline pressure test that was performed before returning to service via Form 4

Corrective Action:

Date: 07/01/2019

#2	Type: Process Piping	1 of Lines	
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Other

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Process piping unprotected, protect process piping, see photo log

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402085742	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4859051
693200355	caerus	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4858544