



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00259983

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
EL	FE	UC	SE
			5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. 75/8271-S
2. NAME OF OPERATOR Walsh Production, Inc.		6. PERMIT NO. 801456
3. ADDRESS OF OPERATOR P. O. Box 30 CITY: Sterling STATE: CO ZIP CODE: 80751		7. API NO. 05 069 05141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1980' FNL; 660' FWL At proposed prod. zone:		8. WELL NAME State of Colorado
12. COUNTY Larimer		9. WELL NUMBER #R-1
10. FIELD OR WILDCAT Douglas Lake		11. QTR. QTR. SEC., T.R. AND MERIDIAN SW NW Sec. 36-T9N-R69W



Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
---	---	--

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 4-29-95 thru 5-08-95

- Dumped 250 gallons of sand to cover perms.
- Set 5 sack cement plug on top of sand.
- Recover casing.
- Set 40 sack cement plug at bottom of surface pipe.
- Set 10 sack cement plug at top of surface pipe.
- Cut off surface casing 4' below ground level and weld on cap.

lease 25794

EXHAUSTED OIL WELL

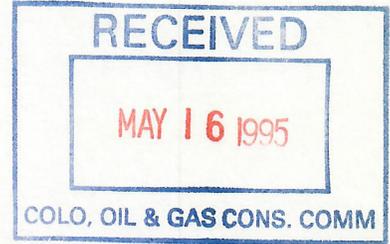
16. I hereby certify that the foregoing is true and correct

SIGNED David G. Walsh TELEPHONE NO. 970-522-1839
 NAME (PRINT) David G. Walsh TITLE Operator DATE 5-15-95

(This space for Federal or State office use)

APPROVED [Signature] TITLE _____ DATE 9/5/95
 CONDITIONS OF APPROVAL, IF ANY:

WESTERN SERVICE COMPANY
 Post Office Box 30
 STERLING, COLORADO 80751



INVOICE

[Walsh Production, Inc.] Date May 15, 1995
 [Post Office Box 30] Invoice No. RIG 95/5-02
 [Sterling, CO 80751]

Lease Name State R County Weld, CO
 Well No. #1

DATE	DESCRIPTION	AMOUNT
4-29-95	Moved rig to location and spotted in. Moved rod trailer and casing trailer to location. (1)	
5-01-95	Rigged up. (Had trouble rigging up because of slope on location. Used gravel and built a pad.) Unseated pump. Unloaded miscellaneous from rod trailer. Pulled and laid rods down on trailer. Rigged up for tubing and laid tubing down on float. Broke off tubing head. Put on casing sub and latched blocks to casing for the night. (13)	
5-02-95	Swabbed oil out of casing and into our water truck. Dumped 250 gallons of sand down casing. Used dump bailer and set 5 sack cement plug. Rigged up casing jacks and started working casing. Had 1967' of free pipe at end of the day. (Pulled 79,100# with 22 1/2" of stretch.) (12 1/2)	
5-03-95	Loaded equipment on casing trailer and rigged down. (4)	
5-06-95	Moved to location. Rigged up. Pulled casing and laid it down. (6 1/2)	
5-08-95	Set 40 sack cement plug at bottom of surface pipe. Set 10 sack cement plug at top of surface pipe. Loaded casing equipment. Rigged down and moved rig to Lilli Field. (11)	
	Rig Charges, 48 Hours @ \$90.00/Hour	\$4,320.00
	2 - Oil Saver Rubbers @ \$7.60	\$15.20
	2 - 4 1/2" Rubber Swab Cups (Regal) @ 60.00	\$120.00

OK JPL

TOTAL \$4,455.20