



00271726

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

MAR 16 1966

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Petroleum, Inc.
County Larimer Address Box 390
City Sterling State Colorado
Lease Name Lebsack Well No. 1 Derrick Floor Elevation 5238
Location C-NW-SW Section 28 Township 9N Range 68W Meridian
1880 (quarter quarter) feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 14, 1966Signed H. B. Buchholz
Title District Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling December 10, 1966 Finished drilling December 29, 1966

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8 | 24# | J | 204.67 | 175 | 12 | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | NONE | | |
| | | | |
| | | | |

TOTAL DEPTH 6039

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IES and Micro Date December 28, 1966
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Parkman | 926 | | Core #1 5682-5732', Rec. 50'. (See attached pages of geological report for core description) |
| Sussex | 2288 | | |
| Niobrara | 4800 | | DST #1 4820-5105', Op 5", SI 30", Op 30",/rec. 20' drlg. mud w/few flecks brown oil; FP 22-29# SIP 259-94#, HP 2370-2370#. |
| Timpas | 5164 | | |
| Codell | 5184 | | DST #2 5686-5742', Op 10", SI 30", Op 2 hr. 8", SI 60", rec. 350' muddy wtr w/scum of oil. FP 43-151# SIP 2147-2031#, HP 2819-2804#, BHT 162° |
| Carlile | 5195 | | |
| Muddy | 5684 | | DST #3 5945-54', Op 10", SI 30", Op 45", SI 60", rec. 90' muddy wtr. FP 29-43#, SIP 2442-2436#, HP 2978-2964#, BHT 158° |
| Skull Creek | 5826 | | |
| Dakota | 5908 | | |
| Lakota | 5956 | | |
| Morrison | 6027 | | |
| TD | 6033 | | |