

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
JAN-3 1966

00271725

## PLUGGING RECORD

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the plugging of any well, the owner or operator thereof shall file this form in duplicate for wells on Patented or Federal lands, and in triplicate for wells on State lands, give a detailed account of the manner in which the abandonment or plugging work was carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of different materials; records of the amount, size and location (by depths) of casings and junk left in the well; and a detailed statement of the volume and weight of mud fluid used.

Operator Petroleum, Inc. Field Wildcat X  
Lease Name Lebsack Well No. 1 County Larimer  
Location C NW SW Section 28 Township 9N Range 68W Meridian 6  
(Quarter Quarter)  
1980 feet from S Section line and 660 feet from W Section Line  
N or S E or W

TOTAL DEPTH 6039'DATE OF PLUGGING 12-29-65

## DETAILS OF WORK

SURFACE CASING: 6 joints 8-5/8" OD 24# casing set @ 204.67 K.B., cemented with 175 sacks regular cement, 2% C.C.

PLUGGING PROCEDURE: Heavy mud from 6039' to 6022'. Cemented and displaced through drill pipe 35 sacks cement from 6022' to 5900'. Heavy mud to 5792'. Displaced through drill pipe 35 sacks cement from 5792' to 5670'. Heavy mud to 230'. Displaced through drill pipe 15 sacks cement from 230' to 181'. Heavy mud to 30'. 10 sacks cement from 30' to base of well cellar.

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
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OVER

65-461

I/we hereby swear (or affirm) that the statements herein made are a full and correct report:

Approved:

Date

JAN 4 1966

Company Petroleum, Inc.Date 12-29-65Address Box 390, Sterling, Colorado Phone No. 522-2214

Director

By

W. B. Buchholz

(Signature)

Title Dist. Prod. Supt.



Oil and Gas Conservation Commission  
OF THE STATE OF COLORADO

JAN-3 1966

PLUGGING RECORD

DST #1 4815-5100'; Op 5", SI 30", Op 30" & dead, SI 30", Rec. 20' mud. FP 22-29#,  
SIP 259-94#, HP 2370-2370#, BHT 128°

DST #2 5676-5732', Op 10" v wk blo SI 30" Op 2 hrs. 8", SI 60", v wk blo, dead in  
1 hr. 35", Rec. 350' mdy wtr w/scum oil FP (10" op) 22-29#, FP (2 hr. 8" op) 43-151#  
SIP 2147-2031#, HP 2819-2804#, BHT 162°

DST #3 5945-54, Op 5", SI 30", Op 45", SI 60", wb Rec. 90' MW FP 14-29, 22-43,  
SIP 2442-2436.

Core #1 5682-5732' Cut 50', full recovery. ss, fg, cly

Log Tops: Parkman 926, Sussex 2288, Niobrara 4800, Timpas 5164, Codell 5184, Carlile  
5195, Muddy 5684, Skull Crk 5826, Dakota 5908, Lakota 5956, Morrison 6027, LTD 6033  
DTD 6039.

Location C 1W 2W Section 23 Township 3N Range 68W  
1280 feet from 2 Section line and 600 feet from W Section line  
N 1/2 E 1/2

TOTAL DEPTH 6039' DATE OF PLUGGING 12-29-65

DETAILS OF WORK

STUTCH CASING: 6 joints 8-5/8" OD 24 1/2 casing set @ 204.67 K.B., cemented with 175  
sacks regular cement, 2 1/2 C.C.  
PLUGGING PROCEDURE: Heavy mud from 6039' to 6022'. Cemented and displaced through  
drill pipe 35 sacks cement from 6022' to 5900'. Heavy mud to 5792'. Dis-  
placed through drill pipe 35 sacks cement from 5792' to 5670'. Heavy mud to  
5300'. Displaced through drill pipe 15 sacks cement from 5300' to 181'. Heavy  
mud to 30'. 10 sacks cement from 30' to base of well cellar.

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110	
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I/we hereby swear (or affirm) that the statements herein made are a full and correct report.

Approved: \_\_\_\_\_ Date: JAN 4 1966  
Company: Petroleum, Inc. Date: 12-29-65  
Address: Box 390, Sterling, Colorado Phone No. 323-2314  
By: \_\_\_\_\_ (Signature) Title: Dist. Prod. Supt.  
W. B. Buckholz