

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
JAN-3 1966

00271725

PLUGGING RECORD

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the plugging of any well, the owner or operator thereof shall file this form in duplicate for wells on Patented or Federal lands, and in triplicate for wells on State lands, give a detailed account of the manner in which the abandonment or plugging work was carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of different materials; records of the amount, size and location (by depths) of casings and junk left in the well; and a detailed statement of the volume and weight of mud fluid used.

Operator Petroleum, Inc. Field Wildcat X
 Lease Name Lebsack Well No. 1 County Larimer
 Location C NW SW Section 28 Township 9N Range 68W Meridian 6
 (Quarter Quarter)
1980 feet from S Section line and 660 feet from W Section Line
 N or S E or W

TOTAL DEPTH 6039' DATE OF PLUGGING 12-29-65 ✓

DETAILS OF WORK

SURFACE CASING: 6 joints 8-5/8" OD 24# casing set @ 204.67 K.B., cemented with 175 sacks regular cement, 2% C.C.

PLUGGING PROCEDURE: Heavy mud from 6039' to 6022'. Cemented and displaced through drill pipe 35 sacks cement from 6022' to 5900'. Heavy mud to 5792'. Displaced through drill pipe 35 sacks cement from 5792' to 5670'. Heavy mud to 230'. Displaced through drill pipe 15 sacks cement from 230' to 181'. Heavy mud to 30'. 10 sacks cement from 30' to base of well cellar.

DVR	
WRS	
HFM	
JAM	
FJP	✓
JJD	✓
FILE	

OVER

65-461

I/we hereby swear (or affirm) that the statements herein made are a full and correct report:

Approved:

Company Petroleum, Inc. Date 12-29-65

Date

JAN 4 1966Address Box 390, Sterling, Colorado Phone No. 522-2214

Director

By W. B. Buchholz Title Dist. Prod. Supt.
(Signature)

W. B. Buchholz

JAN-3 1966

PLUGGING RECORD

DST #1 4815-5100'; Op 5", SI 30", Op 30" & dead, SI 30", Rec. 20' mud. FP 22-29#, SIP 259-94#, HP 2370-2370#, BHT 128°

DST #2 5676-5732', Op 10" v wk blo SI 30" Op 2 hrs. 8", SI 60", v wk blo, dead in 1 hr. 35", Rec. 350' mdy wtr w/scum oil FP (10" op) 22-29#, FP (2 hr. 8" op) 43-151# SIP 2147-2031#, HP 2819-2804#, BHT 162°

DST #3 5945-54, Op 5", SI 30", Op 45", SI 60", wb Rec. 90' MW FP 14-29, 22-43, SIP 2442-2436.

Core #1 5682-5732' Cut 50', full recovery. ss, fg, cly

Log Tops: Parkman 926, Sussex 2288, Niobrara 4800, Timpas 5164, Codell 5184, Carlile 5195, Muddy 5684, Skull Crk 5826, Dakota 5908, Lakota 5956, Morrison 6027, LTD 6033 DTD 6039.

Location C 1/4 SW Section 28 Township 34N Range 68W
Section line and feet from
Section line

TOTAL DEPTH	6039'	DATE OF PLUGGING	12-29-65
-------------	-------	------------------	----------

DETAILS OF WORK

SWITCH CASING: 6 joints 8-5/8" OD 2 1/2" casing set @ 204.67 K.B., cemented with 175 sacks regular cement, 2 1/2 C.C.

PLUGGING PROCEDURE: Heavy mud from 6039' to 6022'. Cemented and displaced through drill pipe 35 sacks cement from 6022' to 5900'. Heavy mud to 5922'. Displaced through drill pipe 35 sacks cement from 5922' to 5870'. Heavy mud to 5870'. Displaced through drill pipe 15 sacks cement from 5870' to 181'. Heavy mud to 30'. 10 sacks cement from 30' to base of well cellar.

FILE	
ID	
TR	
JAM	
HIM	
WRS	
DVR	

I/we hereby swear (or affirm) that the statements herein made are a full and correct report.

Approved: _____ Date: JAN 4 1966
 Company: Petroleum, Inc. Date: 12-29-65
 Address: Box 390, Sterling, Colorado Phone No 323-2314
 By: _____ (Signature) _____
 Title: Dist. Prod. Supt.
 W. B. Buckholz