

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/25/2019

Submitted Date:

06/25/2019

Document Number:

679601041

FIELD INSPECTION FORM

Loc ID 323348 Inspector Name: Santistevan, Brittani On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10311
Name of Operator: SRC ENERGY INC
Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		cogccinspections@srcenergy.com	
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245097	WELL	PR	07/01/2017	GW	123-12892	ISHIGURO 5	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Reflects previous operator. See attached photo		
Corrective Action:	Install sign to comply with Rule 210.e.		Date: 07/25/2019

Emergency Contact Number:

Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil under master valve at wellhead. See attached photo.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 07/25/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	6' chain link		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	6' chain link		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	6' chain link		
Corrective Action:			Date:

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Not anchored. In floodplains according to COGCC maps.		
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details.		Date: 07/25/2019
Type: Emission Control Device	# 2		
Comment:	Anchored		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	60 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude oil tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	OTHER	STEEL AST		40.357700,-104.722000
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity) 315 BBLs	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 245097 Type: WELL API Number: 123-12892 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday, June 25, 2019 at approximately 15:15, I, Inspector Brittani Santistevan, conducted an on-site inspection at ISHIGURO 5 (SRC Energy), at API #: 05-123-12892 in WELD COUNTY Colorado.</p> <p>While there, I observed a producing well. During this inspection the following possible compliance issues were observed:</p> <p>1. Stained soil under master valve of wellhead. SECURELY FASTEN ALL VALVES, PIPES, AND FITTINGS TO ENSURE GOOD MECHANICAL CONDITION, INSPECT IN REGULAR INTERVALS AND MAINTAIN IN GOOD MECHANICAL CONDITION PER RUL 605.D. (Corrective Action Date: July 25, 2019) See attached photo #2.</p> <p>2. Tank Battery Sign reflects previous operator. INSTALL SIGN TO COMPLY WITH RULE 210.E. (Corrective Action Date: July 25, 2019) See attached photo #4.</p> <p>3. Horizontal Heated Separator is not anchored. Location is in flood plains. ANCHOR EQUIPMENT ENSURING ANCHORS ARE ENGINEERED SO THE EQUIPMENT WITH RESIST FLOTATION, COLLAPSE, LATERAL MOVEMENT, OR SUBSIDISE PER RULE 603.H.(2).B. (Corrective Action Date: July 25, 2019) See attached photo #5.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> <p>Continuing Education Inspection</p>	santistb	06/25/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679601042	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4864255