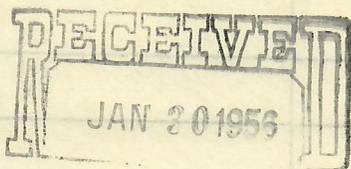


	30		

Locate Well Correctly

in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL



Field Wildcat County Larimer Lease Michell Estate Well No. 1 Sec. 30 Twp. 9N Rge. 68W Meridian 6th P. State or Pat. Patented
Company Zoch-Campbell-Calvert Address 2236 Mile High Center, Denver 2, Colorado
Location 660 Ft. ^(N) 30 of S Line and 1980 Ft. (W) of E line of Sec. Elevation 5250.8 gr
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 25, 1956 Signed R. B. Kelly, Jr. Title Manager, Rocky Mountain Area

The summary on this page is for the condition of the well as above date.
Commenced drilling November 25, 1955 Finished drilling January 12, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	24#	CF&I	143'	150	24	-----
5-1/2"	15.5#	CF&I	4883'	150	24	-----
CASING SHOT OFF AT 3750' and PULLED						

COMPLETION DATA

Total Depth 6268 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to total depth
Casing Perforations (prod. depth) from 4752 to 4770 ft. No. of holes 108
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Sandfrac - 20,000 gallons,
Shooting Record 20,000 #
Prod. began None 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 12/28/ 1955 Straight Hole Survey Yes Type Totco
Date _____ 19____ Other Types of Hole Survey Yes Type Gamma Ray and Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4752 to 4800
4976 to 5005
6226 to 6251

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
Hygiene	1370										
Niobrara	3862										
Timpas	4214										
Muddy	4754										
Skull Creek	4887										
Dakota	4962										
Morrison	5074										
Lykins	5484										
Forelle	5885										
Minnekahta	6019										
Lyons	6226										
Lower Satanka	6257										