

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

06/26/2019

Document Number:

402088998

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 327389 Location Type: Production Facilities
Name: UPRR 53 PAN AM UT/T/-63N65W Number: 25SEnw
County: WELD
Qtr Qtr: SENW Section: 25 Township: 3N Range: 65W Meridian: 6
Latitude: 40.199617 Longitude: -104.615717

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462171 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.199210 Longitude: -104.616052 PDOP: Measurement Date: 12/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327389 Location Type: Well Site [] No Location ID
Name: UPRR 53 PAN AM UT/T/-63N65W Number: 25SEnw
County: WELD
Qtr Qtr: SENW Section: 25 Township: 3N Range: 65W Meridian: 6
Latitude: 40.199617 Longitude: -104.615717

Flowline Start Point Riser

Latitude: 40.199617 Longitude: -104.615717 PDOP: Measurement Date: 12/13/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/22/1990
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/13/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465624 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.199345 Longitude: -104.615967 PDOP: _____ Measurement Date: 06/06/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333179 Location Type: Production Facilities No Location ID

Name: HSR-DECHANT-63N65W Number: 25SWNW

County: WELD

Qtr Qtr: SWNW Section: 25 Township: 3N Range: 65W Meridian: 6

Latitude: 40.197531 Longitude: -104.618319

Flowline Start Point Riser

Latitude: 40.197507 Longitude: -104.617756 PDOP: _____ Measurement Date: 06/06/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 06/11/1994
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/06/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465625 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.199200 Longitude: -104.616000 PDOP: Measurement Date: 05/09/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333179 Location Type: Well Site No Location ID

Name: HSR-DECHANT-63N65W Number: 25SWNW

County: WELD

Qtr Qtr: SWNW Section: 25 Township: 3N Range: 65W Meridian: 6

Latitude: 40.197531 Longitude: -104.618319

Flowline Start Point Riser

Latitude: 40.197531 Longitude: -104.618319 PDOP: Measurement Date: 05/16/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 03/31/1996

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/13/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Noble respectfully submits this form to report flowlines that were abandoned.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 06/26/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/28/2019

Attachment Check List

Att Doc Num	Name
402088998	Form44 Submitted

Total Attach: 1 Files