

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00563275

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.	
1. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Degasification <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. UNIT AGREEMENT NAME	
OPERATOR: Meridian Oil Inc. ADDRESS: 21 Desta Drive CITY: Midland STATE: Texas ZIP: 79705			8. FARM OR LEASE NAME Apache Canyon	
3. PHONE NO. (915 ) 686-5600			9. WELL NO. 11-7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) A. surface 1334' FNL & 1593' FEL, Sec. 11, T34S, R68W B. proposed Prod. zone			10. FIELD AND POOL, OR WILDCAT Wildcat	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) NA			11. QTR. QTR. SEC. T.R. AND MERIDIAN NE SW NE Sec. 11 T34S, R68W, 6th p.m.	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drig. line, if any 4700'			12. COUNTY Las Animas	
15. NO. OF ACRES IN LEASE* 24,071'			16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 640	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3200'			19. OBJECTIVE FORMATION 1. Vermejo & Raton Coals; 2. Dakota	
18. PROPOSED DEPTH 7000'			22. APPROX. DATE WORK WILL START 9/15/89	
20. ELEVATIONS (Show whether GR or KB) 8610' GR			21. DRILLING CONTRACTOR Exeter Drilling Co. (303) 861-0181	
22. APPROX. DATE WORK WILL START 9/15/89				

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	75	100'	246 SXS
12 1/4"	10 3/4"	40.5	2956'	250 SXS
9 7/8"	5 1/2"	15.5	7000'	500 SXS

23. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE  
CODES:

OPER. NO. 26580

DRLR. NO. 28300

FIELD NO. 99999

LEASE NO.

FORM CD. Rton

DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG

All of Section 11

RECEIVED

AUG 21 1989

COLO. OIL &amp; GAS CONS. COMM.

SIGNED Robert L. Bradshaw  
Robert L. Bradshaw Sr. Staff Env./Reg. Spec. DATE August 18, 1989

Other space for Federal or State Use

PERMIT NO. 89-685 APPROVAL DATE AUG 22 1989 EXPIRATION DATE DEC 20 1989

APPROVED BY William R. Smith TITLE Director DATE AUG 22 1989  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317  
(PARAGRAPHS 11 & 12 PERTAINING  
TO PROTECTION OF FRESH WATER ZONES)

See Instructions On Reverse Side

A.P.I. NUMBER

05 071 5020

BEST IMAGE  
AVAILABLE