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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Doc# 1732418

Date Received:

June 26, 2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 42950	Contact Name and Telephone Robert J. Oxford
Name of Operator: Industrial Gas Services, Inc	No: (303) 886-6321
Address: 4891 Independence St. Suite 260	Email: igsinc@att.net
City: Wheat Ridge State: CO Zip: 80033	
API Number: 123-05198 OGCC Facility ID Number: 238354	
Well/Facility Name: Behring 1	Well/Facility Number: 1
Location QtrQtr: SESE Section: 35 Township: 6N Range: 61W Meridian:	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
6740'

Wellbore Data at Time of Test

Injection/Producing Zone(s) D Sand	Perforated Interval: 6679'-94'	Open Hole Interval: n/a
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Tubing Casing/Annulus Test

Tubing Size: 2 3/8"	Tubing Depth: 6689'	Top Packer Depth: 6575'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 06/26/2019	Well Status During Test Shut In	Casing Pressure Before Test 0 psig	Initial Tubing Pressure 0 psig	Final Tubing Pressure 0 psig
Casing Pressure Start Test 352 psig	Casing Pressure - 5 Min. 352 psig	Casing Pressure - 10 Min. 352 psig	Casing Pressure Final Test 352 psig	Pressure Loss or Gain During Test 0 psig gain

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert J. Oxford

Signed: Robert J. Oxford Title: CEO

Date: 06/26/2019

OGCC Approval: _____ Title: _____

Date: _____

Conditions of Approval, if any: