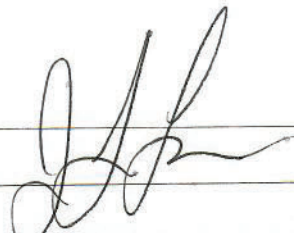




CEMENT JOB REPORT

CUSTOMER Patina Oil & Gas Corporation		DATE 29-OCT-02	F.R. # 225121236		SERV. SUPV. JASON L LOVE						
LEASE & WELL NAME MONFORT E19-13 - API 05123186840000		LOCATION Sec 19-T6N-R65W			COUNTY-PARISH-BLOCK Weld Colorado						
DISTRICT Brighton		DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ											
Fresh Water					8.34				5		
Premium Lite + Additives				251	10.5	3.98	25.59	03:00	177.90	152.95	
Fresh Water					8.34				6.77		
Class "G" Neat				65	15.8	1.15	5.00	02:00	13.29	7.74	
Available Mix Water 300 Bbl.		Available Displ. Fluid 300 Bbl.						TOTAL	202.96	160.68	
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
10		6374	2.875	6.5	CSG	6790					
			1.315	2.25	TBG	6359					
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				No packer	0	0	0	1.25	8RD	WATER BASED MUD	9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
6.8	BBLS	Fresh Water	8.34	0	2000	0	6000	3000	6000	3000	Frac tank
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 4000 PSI					
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					
09:20						Safety meeting					
09:38	4000	0	0	0	H2O	Pressure test					
09:40	1220	0	1.5	3	H2O	Break circulation					
09:45	2100	0	1.3	13	SLURRY	Pump lead slurry at 15.8 ppg					
09:58	2095	0	1.5	9.8	H2O	Displacement					
10:10						Shut down; rig to pull 33 stands of tubing					
10:42	1700	0	1.5	7	H2O	Break circulation					
10:50	2100	0	1.7	186.5	SLURRY	Pump tail slurry at 10.5 ppg					
12:43	2236	0	1.7	3.6	H2O	Displacement					
12:46	0	0	0	0	N/A	Shut down; rig down					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV. 				
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	225	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>					

FIELD RECEIPT NO. 225121236

BJ Services Company



CUSTOMER (COMPANY NAME) Patina Oil & Gas Corporation				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20004369 - 20004369		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER 1625 Broadway Suite 2000				CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED	MO. 10	DAY 29	YEAR 2002	BJ SERVICES SUPERVISOR JASON L LOVE	WELL API NO: 05123186840000	WELL TYPE : Old Well					
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 6,359	WELL CLASS : Gas						
WELL NAME AND NUMBER MONFORT E19-13				TD WELL DEPTH (ft) 7,342	GAS USED ON JOB : No Gas						
WELL LOCATION : LEGAL DESCRIPTION Sec 19-T6N-R65W				COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Long String					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
100021	Class G Cement			sacks	65	15.030	976.95	42%	566.63		
100120	Bentonite			lbs	2184	0.270	589.68	42%	342.01		
100275	Sodium Metasilicate			lbs	109	2.270	247.43	42%	143.51		
398224	Premium Lite Cement			sacks	251	12.100	3,037.10	42%	1,761.52		
415057	BA-90			lbs	753	0.930	700.29	42%	406.17		
SUB-TOTAL FOR Product Material							5,551.45	42.00%	3,219.84		
A152	Employee Incentive Bonus - Cement Svc			ea	1	100.000	100.00	0%	100.00		
M100	Bulk Materials Service Charge			cu ft	402	2.330	936.66	42%	543.26		
SUB-TOTAL FOR Service Charges							1,036.66	37.95%	643.26		
F065A	Cement Pump Tubing, 6001 - 7000 ft			6hrs	1	5,150.000	5,150.00	42%	2,987.00		
J390	Mileage, Heavy Vehicle			miles	74	4.400	325.60	42%	188.85		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	74	2.670	197.58	42%	114.60		
SUB-TOTAL FOR Equipment							5,673.18	42.00%	3,290.45		
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
CUSTOMER REP. James McFarling				CUSTOMER AUTHORIZED AGENT X							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BJ SERVICES APPROVED X							

BJ Services Company

Report Printed on: October 29, 2002 1