

Document Number:  
402053642

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder  
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743  
 Address: 370 17TH STREET SUITE 5300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-48251-00 County: WELD  
 Well Name: Coyote Trails Well Number: 33W-15-2N  
 Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6  
 Footage at surface: Distance: 1231 feet Direction: FSL Distance: 2417 feet Direction: FEL  
 As Drilled Latitude: 40.018199 As Drilled Longitude: -105.007698

GPS Data:  
 Date of Measurement: 05/10/2019 PDOP Reading: 1.6 GPS Instrument Operator's Name: DANNY TUCKER

\*\* If directional footage at Top of Prod. Zone Dist.: 466 feet. Direction: FNL Dist.: 2488 feet. Direction: FWL  
 Sec: 33 Twp: 1N Rng: 68W  
 \*\* If directional footage at Bottom Hole Dist.: 467 feet. Direction: FNL Dist.: 505 feet. Direction: FWL  
 Sec: 32 Twp: 1N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/27/2019 Date TD: 04/17/2019 Date Casing Set or D&A: 04/18/2019  
 Rig Release Date: 04/23/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 15847 TVD\*\* 8160 Plug Back Total Depth MD 15836 TVD\*\* 8160  
 Elevations GR 5273 KB 5301 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, MUD, MWD, (TRIPLE COMBINATION 123-45991)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,595	550	0	1,595	VISU
1ST	8+1/2	5+1/2	20	0	15,836	2,575	150	15,836	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,646		NO	NO	
SUSSEX	5,021		NO	NO	
SHANNON	5,666		NO	NO	
SHARON SPRINGS	7,897		NO	NO	
NIOBRARA	7,974		NO	NO	
FORT HAYS	8,683		NO	NO	
CODELL	8,784		NO	NO	
CARLILE	12,253		NO	NO	

Comment:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well. Triple Combination ran on Coyote Trails 34S-20-11C (123-45991)

Ft Hayes Lateral

11108-11148  
11315-12102  
14194-14219  
14341-14506  
15720-15801

Carlile Lateral

12253-13776  
15569-15664

Nio lateral

12102-12253  
14506-14614

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin Ruder \_\_\_\_\_

Title: Drilling Technician \_\_\_\_\_

Date: \_\_\_\_\_

Email: kruder@extractionog.com \_\_\_\_\_

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402089695	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402064049	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402053650	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402064040	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402064045	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402064046	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402064047	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

