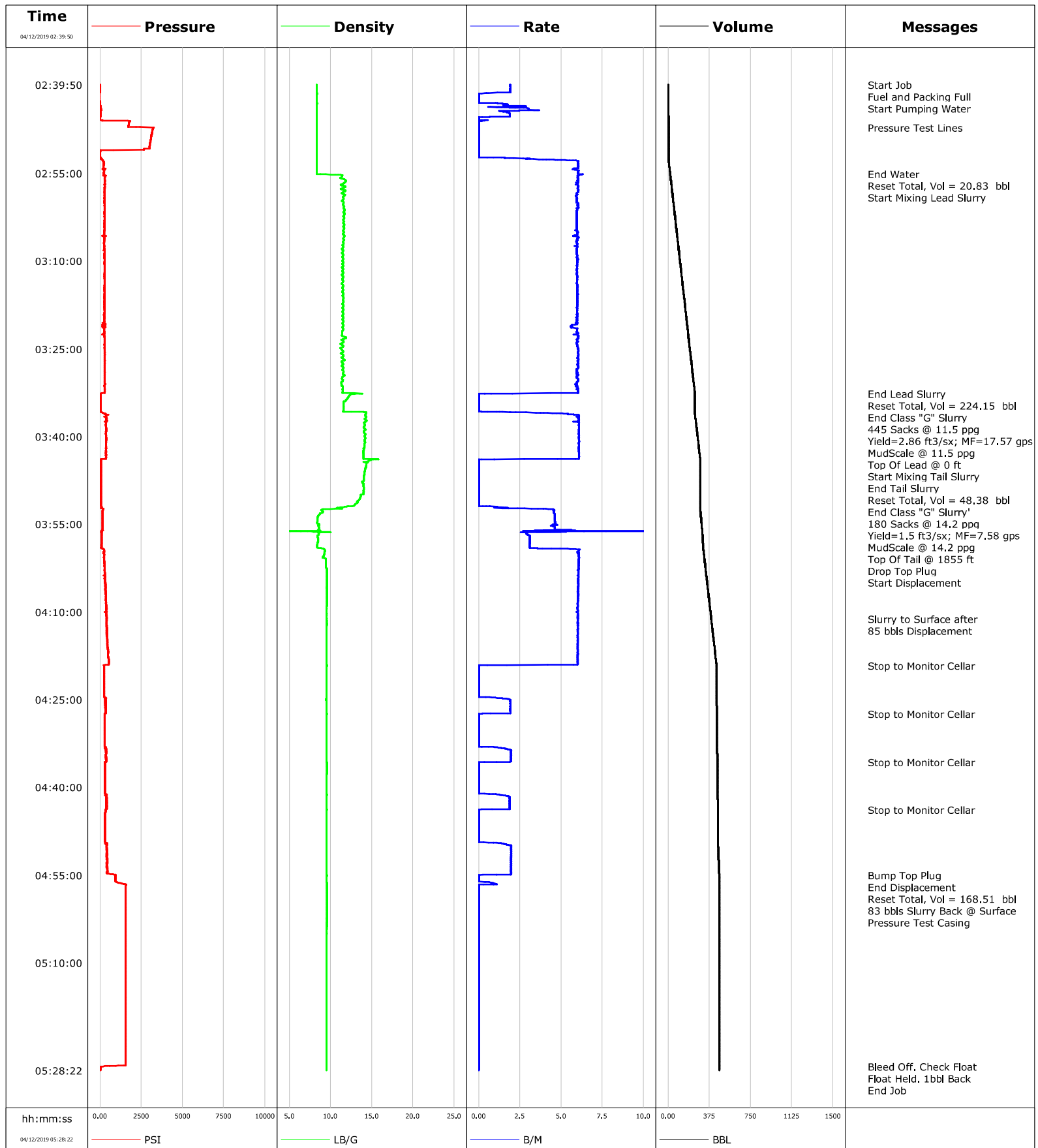


Well	Salt Ranch Fee 506-1035H	Client	Clear Creek Resources
Field	Wildcat	SIR No.	EAHN-00093
Engineer	Wence Luste	Job Type	9 5/8" Surface
Country	United States	Job Date	04-12-2019





Cementing Service Report

				Customer Clear Creek Resources		Job Number EAHN-00093			
Well Salt Ranch Fee 506-1035H			Location (legal) 05123465000000		Schlumberger Location Cheyenne, Wy		Job Start Apr/12/2019		
Field Wildcat		Formation Name/Type		Deviation deg	Bit Size 13.5 in	Well MD 2222.0 ft	Well TVD 2222.0 ft		
County Weld		State/Province Colorado		BHP psi	BHST 115 degF	BHCT 85 degF	Pore Press. Gradient lb/gal		
Well Master 00642225005		API/UWI 05123465000000							
Rig Name Unit 406		Drilled For Oil	Service Via Land	Casing / Liner					
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class New	Well Type Development	80.0	65.0	65.0	H40	8RD	
				2219.0	9.6	36.0	J55	8RD	
Drilling Fluid Type WBM		Max. Density 9.00 lb/gal	Plastic Viscosity 5.000 cP	Tubing / Drill Pipe					
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type 9 5/8" Surface							
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 9 5/8" 8RD C-Head	Perforations / Open Hole					
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Supply of crew, equipment and materials to cement a 9 5/8" Surface casing.				ft	ft			Diameter in	
				ft	ft				
				ft	ft				
		Treat Down Casing		Displacement 168.4 bbl	Packer Type		Packer Depth ft		
		Tubing Vol. bbl		Casing Vol. 171.8 bbl	Annular Vol. 197.0 bbl		Openhole Vol. 373.0 bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure 1099 psi				Shoe Type Float		Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 2220.0 ft		Tool Type			
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft			
Cement Head Type Single				Stage Tool Depth ft		Tail Pipe Size in			
Job Scheduled For Apr/12/2019 02:00		Arrived on Location Apr/11/2019 23:45	Leave Location Apr/12/2019 06:00	Collar Type Float		Tail Pipe Depth ft			
				Collar Depth 2178.0 ft		Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2019	02:39:50	8	1.9	8.34	0.0	Fuel and Packing Full			
04/12/2019	02:39:52	8	1.9	8.33	0.0	Start Job			
04/12/2019	02:40:00	8	1.9	8.34	0.0	Fuel and Packing Full			
04/12/2019	02:40:30	8	1.9	8.34	0.0				
04/12/2019	02:41:10	9	1.9	8.33	0.0				
04/12/2019	02:41:50	-7	0.0	8.33	0.0				
04/12/2019	02:42:30	-9	0.0	8.33	0.0				
04/12/2019	02:43:08	9	1.6	8.37	0.2	Start Pumping Water			
04/12/2019	02:43:10	14	1.7	8.36	0.3				
04/12/2019	02:43:50	58	2.5	8.33	1.5				
04/12/2019	02:44:30	33	1.5	8.33	3.2				
04/12/2019	02:45:10	37	1.9	8.32	4.5				
04/12/2019	02:45:50	18	0.0	8.31	4.9				
04/12/2019	02:46:30	1759	0.0	8.31	4.9				
04/12/2019	02:47:09	3270	0.0	8.31	4.9	Pressure Test Lines			
04/12/2019	02:47:10	3270	0.0	8.31	4.9				
04/12/2019	02:47:50	3183	0.0	8.31	4.9				
04/12/2019	02:48:30	3134	0.0	8.31	4.9				
04/12/2019	02:49:10	3091	0.0	8.31	4.9				
04/12/2019	02:49:50	3051	0.0	8.31	4.9				
04/12/2019	02:50:30	3016	0.0	8.31	4.9				

Well			Field		Job Start		Customer		Job Number	
Salt Ranch Fee 506-1035H			Wildcat		Apr/12/2019		Clear Creek Resources		EAHN-00093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/12/2019	02:51:50	20	0.0	8.32	4.9					
04/12/2019	02:52:30	53	3.1	8.32	5.3					
04/12/2019	02:53:10	232	6.0	8.31	8.7					
04/12/2019	02:53:50	228	6.1	8.31	12.7					
04/12/2019	02:54:30	252	6.1	8.31	16.7					
04/12/2019	02:55:06	232	6.0	8.31	20.3	End Water				
04/12/2019	02:55:07	230	6.0	8.31	20.4	Reset Total, Vol = 20.83 bbl				
04/12/2019	02:55:10	240	6.1	8.37	20.7					
04/12/2019	02:55:19	272	6.1	11.41	21.7	Start Mixing Lead Slurry				
04/12/2019	02:55:50	287	6.0	11.18	24.8					
04/12/2019	02:56:30	292	6.1	11.82	28.8					
04/12/2019	02:57:10	306	6.1	11.65	32.8					
04/12/2019	02:57:50	272	6.1	11.57	36.8					
04/12/2019	02:58:30	281	6.0	11.46	40.9					
04/12/2019	02:59:10	301	6.0	11.55	44.8					
04/12/2019	02:59:50	267	6.0	11.49	48.8					
04/12/2019	03:00:30	274	6.0	11.60	52.8					
04/12/2019	03:01:10	275	6.0	11.73	56.8					
04/12/2019	03:01:50	273	6.0	11.71	60.8					
04/12/2019	03:02:30	284	6.0	11.66	64.8					
04/12/2019	03:03:10	273	6.0	11.64	68.8					
04/12/2019	03:03:50	285	6.0	11.70	72.7					
04/12/2019	03:04:30	273	6.0	11.68	76.7					
04/12/2019	03:05:10	275	6.0	11.64	80.7					
04/12/2019	03:05:50	275	6.0	11.70	84.6					
04/12/2019	03:06:30	264	6.0	11.64	88.6					
04/12/2019	03:07:10	254	6.0	11.55	92.6					
04/12/2019	03:07:50	257	6.0	11.49	96.6					
04/12/2019	03:08:30	276	5.9	11.48	100.6					
04/12/2019	03:09:10	267	6.0	11.50	104.6					
04/12/2019	03:09:50	280	6.0	11.52	108.6					
04/12/2019	03:10:30	274	6.0	11.47	112.6					
04/12/2019	03:11:10	280	6.0	11.45	116.5					
04/12/2019	03:11:50	283	6.0	11.48	120.5					
04/12/2019	03:12:30	283	6.0	11.46	124.5					
04/12/2019	03:13:10	276	6.0	11.41	128.5					
04/12/2019	03:13:50	285	6.0	11.41	132.5					
04/12/2019	03:14:30	271	6.0	11.49	136.5					
04/12/2019	03:15:10	274	6.0	11.49	140.5					
04/12/2019	03:15:50	275	6.0	11.56	144.5					
04/12/2019	03:16:30	279	6.0	11.57	148.4					
04/12/2019	03:17:10	266	6.0	11.54	152.4					
04/12/2019	03:17:50	265	6.0	11.57	156.4					
04/12/2019	03:18:30	286	6.0	11.56	160.4					
04/12/2019	03:19:10	266	6.0	11.56	164.4					
04/12/2019	03:19:50	259	6.0	11.56	168.4					
04/12/2019	03:20:30	267	6.0	11.54	172.4					
04/12/2019	03:21:10	242	5.6	11.55	176.3					
04/12/2019	03:21:50	268	6.0	11.51	180.2					
04/12/2019	03:22:30	265	6.0	11.44	184.2					
04/12/2019	03:23:10	283	6.1	11.90	188.2					
04/12/2019	03:23:50	288	6.0	11.64	192.2					
04/12/2019	03:24:30	281	6.0	11.57	196.2					
04/12/2019	03:25:10	274	6.1	11.38	200.2					

Well Salt Ranch Fee 506-1035H			Field Wildcat		Job Start Apr/12/2019	Customer Clear Creek Resources	Job Number EAHN-00093
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/12/2019	03:26:30	289	6.0	11.34	208.2		
04/12/2019	03:27:10	290	6.0	11.36	212.3		
04/12/2019	03:27:50	291	6.0	11.46	216.3		
04/12/2019	03:28:30	283	6.0	11.53	220.3		
04/12/2019	03:29:10	296	6.0	11.56	224.3		
04/12/2019	03:29:50	290	5.9	11.49	228.3		
04/12/2019	03:30:30	292	6.1	11.49	232.3		
04/12/2019	03:31:10	276	5.9	11.37	236.3		
04/12/2019	03:31:50	287	6.0	11.49	240.3		
04/12/2019	03:32:30	295	6.0	11.47	244.3		
04/12/2019	03:32:40	52	0.8	13.92	245.2	End Lead Slurry	
04/12/2019	03:32:41	54	0.4	13.92	245.2	Reset Total, Vol = 224.15 bbl	
04/12/2019	03:32:42	54	0.4	13.52	245.2	End Class "G" Slurry	
04/12/2019	03:32:43	57	0.0	13.14	245.2	445 Sacks @ 11.5 ppg	
04/12/2019	03:32:44	57	0.0	12.94	245.2	Yield=2.86 ft3/sx; MF=17.57 gps	
04/12/2019	03:32:45	58	0.0	12.85	245.2	MudScale @ 11.5 ppg	
04/12/2019	03:32:46	57	0.0	12.85	245.2	Top Of Lead @ 0 ft	
04/12/2019	03:33:10	55	0.0	12.23	245.2		
04/12/2019	03:33:50	53	0.0	11.87	245.2		
04/12/2019	03:34:30	54	0.0	11.60	245.2		
04/12/2019	03:35:10	54	0.0	11.60	245.2		
04/12/2019	03:35:50	68	1.4	14.06	245.2		
04/12/2019	03:35:53	88	2.0	14.35	245.3	Start Mixing Tail Slurry	
04/12/2019	03:36:30	378	6.1	14.25	248.5		
04/12/2019	03:37:10	383	6.1	14.28	252.6		
04/12/2019	03:37:50	369	6.1	14.13	256.6		
04/12/2019	03:38:30	377	6.1	14.07	260.7		
04/12/2019	03:39:10	390	6.1	14.06	264.8		
04/12/2019	03:39:50	372	6.1	14.20	268.8		
04/12/2019	03:40:30	396	6.1	14.21	272.9		
04/12/2019	03:41:10	383	6.1	14.15	277.0		
04/12/2019	03:41:50	365	6.1	14.11	281.0		
04/12/2019	03:42:30	383	6.1	13.97	285.1		
04/12/2019	03:43:10	373	6.1	14.00	289.1		
04/12/2019	03:43:50	375	6.1	14.01	293.2		
04/12/2019	03:43:51	375	6.1	14.01	293.3	End Tail Slurry	
04/12/2019	03:43:54	65	2.8	15.81	293.6	Reset Total, Vol = 48.38 bbl	
04/12/2019	03:43:56	62	0.9	15.85	293.6	End Class "G" Slurry'	
04/12/2019	03:43:57	66	0.2	15.50	293.6	180 Sacks @ 14.2 ppg	
04/12/2019	03:43:58	69	0.0	15.23	293.6	MudScale @ 14.2 ppg	
04/12/2019	03:44:30	66	0.0	14.51	293.6		
04/12/2019	03:45:10	65	0.0	14.32	293.6		
04/12/2019	03:45:50	65	0.0	14.18	293.6		
04/12/2019	03:46:30	64	0.0	14.12	293.6		
04/12/2019	03:47:10	64	0.0	14.08	293.6		
04/12/2019	03:47:50	65	0.0	13.92	293.6		
04/12/2019	03:48:30	65	0.0	14.00	293.6		
04/12/2019	03:49:09	64	0.0	14.05	293.6	Drop Top Plug	
04/12/2019	03:49:10	64	0.0	14.05	293.6		
04/12/2019	03:49:50	64	0.0	14.00	293.6		
04/12/2019	03:50:30	65	0.0	13.62	293.6		
04/12/2019	03:51:10	64	0.0	13.27	293.6		
04/12/2019	03:51:50	65	0.0	12.90	293.6		
04/12/2019	03:51:55	74	0.0	12.70	293.6	Start Displacement	

Well			Field		Job Start	Customer		Job Number
Salt Ranch Fee 506-1035H			Wildcat		Apr/12/2019	Clear Creek Resources		EAHN-00093
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/12/2019	03:53:10	172	4.6	8.77	297.9			
04/12/2019	03:53:50	159	4.6	8.44	301.0			
04/12/2019	03:54:30	153	4.6	8.43	304.1			
04/12/2019	03:55:10	154	4.5	8.59	307.2			
04/12/2019	03:55:50	162	4.6	8.63	310.2			
04/12/2019	03:56:30	95	2.9	8.54	313.5			
04/12/2019	03:57:10	108	3.1	8.45	315.5			
04/12/2019	03:57:50	104	3.1	8.50	317.6			
04/12/2019	03:58:30	91	3.1	8.41	319.6			
04/12/2019	03:59:10	140	3.9	9.06	321.8			
04/12/2019	03:59:50	262	6.1	9.30	325.7			
04/12/2019	04:00:30	263	6.1	9.15	329.7			
04/12/2019	04:01:10	267	6.1	9.47	333.8			
04/12/2019	04:01:50	275	6.1	9.46	337.9			
04/12/2019	04:02:30	280	6.1	9.49	341.9			
04/12/2019	04:03:10	294	6.1	9.58	346.0			
04/12/2019	04:03:50	309	6.1	9.58	350.0			
04/12/2019	04:04:30	316	6.1	9.55	354.0			
04/12/2019	04:05:10	340	6.1	9.55	358.1			
04/12/2019	04:05:50	336	6.0	9.55	362.1			
04/12/2019	04:06:30	341	6.1	9.56	366.1			
04/12/2019	04:07:10	363	6.1	9.56	370.2			
04/12/2019	04:07:50	363	6.0	9.56	374.2			
04/12/2019	04:08:30	356	6.0	9.56	378.2			
04/12/2019	04:09:10	380	6.0	9.55	382.2			
04/12/2019	04:09:50	383	6.0	9.55	386.3			
04/12/2019	04:10:30	390	6.0	9.55	390.3			
04/12/2019	04:11:10	416	6.0	9.55	394.3	Slurry to Surface after		
04/12/2019	04:11:11	431	6.0	9.55	394.4	85 bbls Displacement		
04/12/2019	04:11:50	402	6.0	9.55	398.3			
04/12/2019	04:12:30	403	6.0	9.54	402.3			
04/12/2019	04:13:10	414	6.0	9.55	406.4			
04/12/2019	04:13:50	421	6.0	9.55	410.4			
04/12/2019	04:14:30	452	6.0	9.53	414.4			
04/12/2019	04:15:10	449	6.0	9.53	418.4			
04/12/2019	04:15:50	456	6.0	9.53	422.4			
04/12/2019	04:16:30	503	6.0	9.53	426.4			
04/12/2019	04:17:10	489	6.0	9.54	430.5			
04/12/2019	04:17:50	508	6.0	9.53	434.5			
04/12/2019	04:18:30	537	6.0	9.53	438.5			
04/12/2019	04:19:10	243	0.0	9.60	442.0			
04/12/2019	04:19:13	242	0.0	9.60	442.0	Stop to Monitor Cellar		
04/12/2019	04:19:50	242	0.0	9.54	442.0			
04/12/2019	04:20:30	245	0.0	9.54	442.0			
04/12/2019	04:21:10	246	0.0	9.53	442.0			
04/12/2019	04:21:50	248	0.0	9.53	442.0			
04/12/2019	04:22:30	249	0.0	9.53	442.0			
04/12/2019	04:23:10	250	0.0	9.53	442.0			
04/12/2019	04:23:50	251	0.0	9.53	442.0			
04/12/2019	04:24:30	252	0.0	9.53	442.0			
04/12/2019	04:25:10	326	1.9	9.49	442.9			
04/12/2019	04:25:50	329	1.9	9.51	444.1			
04/12/2019	04:26:30	381	1.9	9.52	445.4			
04/12/2019	04:27:10	346	1.9	9.52	446.7			

Well			Field		Job Start		Customer		Job Number	
Salt Ranch Fee 506-1035H			Wildcat		Apr/12/2019		Clear Creek Resources		EAHN-00093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/12/2019	04:27:50	290	0.0	9.54	447.1					
04/12/2019	04:28:30	288	0.0	9.53	447.1					
04/12/2019	04:29:10	287	0.0	9.53	447.1					
04/12/2019	04:29:50	288	0.0	9.53	447.1					
04/12/2019	04:30:30	286	0.0	9.52	447.1					
04/12/2019	04:31:50	286	0.0	9.52	447.1					
04/12/2019	04:32:30	284	0.0	9.52	447.1					
04/12/2019	04:33:10	387	1.1	9.53	447.2					
04/12/2019	04:33:50	356	2.0	9.51	448.3					
04/12/2019	04:34:30	369	2.0	9.52	449.6					
04/12/2019	04:35:10	406	2.0	9.52	451.0					
04/12/2019	04:35:40	284	1.9	9.52	451.9	Stop to Monitor Cellar				
04/12/2019	04:35:50	317	0.0	9.57	452.0					
04/12/2019	04:36:30	309	0.0	9.56	452.0					
04/12/2019	04:37:10	306	0.0	9.56	452.0					
04/12/2019	04:37:50	306	0.0	9.54	452.0					
04/12/2019	04:38:30	304	0.0	9.53	452.0					
04/12/2019	04:39:10	305	0.0	9.53	452.0					
04/12/2019	04:39:50	303	0.0	9.53	452.0					
04/12/2019	04:40:30	303	0.0	9.53	452.0					
04/12/2019	04:41:10	363	1.0	9.53	452.0					
04/12/2019	04:41:50	415	1.9	9.51	453.1					
04/12/2019	04:42:30	409	1.9	9.52	454.4					
04/12/2019	04:43:10	373	1.9	9.52	455.7					
04/12/2019	04:43:48	341	0.0	9.59	456.8	Stop to Monitor Cellar				
04/12/2019	04:43:50	341	0.0	9.59	456.8					
04/12/2019	04:44:30	327	0.0	9.53	456.8					
04/12/2019	04:45:10	323	0.0	9.53	456.8					
04/12/2019	04:45:50	322	0.0	9.53	456.8					
04/12/2019	04:46:30	319	0.0	9.52	456.8					
04/12/2019	04:47:10	318	0.0	9.52	456.8					
04/12/2019	04:47:50	315	0.0	9.52	456.8					
04/12/2019	04:48:30	313	0.0	9.52	456.8					
04/12/2019	04:49:10	312	0.0	9.52	456.8					
04/12/2019	04:49:50	404	1.8	9.53	457.4					
04/12/2019	04:50:30	444	2.0	9.52	458.7					
04/12/2019	04:51:10	448	2.0	9.52	460.0					
04/12/2019	04:51:50	408	2.0	9.52	461.3					
04/12/2019	04:52:30	430	2.0	9.50	462.6					
04/12/2019	04:53:10	441	2.0	9.50	464.0					
04/12/2019	04:53:50	461	2.0	9.50	465.3					
04/12/2019	04:54:30	469	2.0	9.50	466.6					
04/12/2019	04:55:01	957	0.0	9.55	467.5	Bump Top Plug				
04/12/2019	04:55:02	956	0.0	9.55	467.5	End Displacement				
04/12/2019	04:55:07	957	0.0	9.55	467.5	Reset Total, Vol = 168.51 bbl				
04/12/2019	04:55:08	956	0.0	9.55	467.5	83 bbls Slurry Back @ Surface				
04/12/2019	04:55:10	957	0.0	9.55	467.5					
04/12/2019	04:55:50	955	0.0	9.54	467.5					
04/12/2019	04:56:30	1419	1.1	9.59	467.7					
04/12/2019	04:56:37	1599	0.9	9.58	467.9	Pressure Test Casing				
04/12/2019	04:57:10	1583	0.0	9.59	467.9					
04/12/2019	04:57:50	1584	0.0	9.56	467.9					
04/12/2019	04:58:30	1584	0.0	9.56	467.9					
04/12/2019	04:59:10	1583	0.0	9.56	467.9					

Well			Field		Job Start	Customer		Job Number
Salt Ranch Fee 506-1035H			Wildcat		Apr/12/2019	Clear Creek Resources		EAHN-00093
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/12/2019	05:00:30	1583	0.0	9.55	467.9			
04/12/2019	05:01:10	1582	0.0	9.55	467.9			
04/12/2019	05:01:50	1583	0.0	9.55	467.9			
04/12/2019	05:02:30	1582	0.0	9.55	467.9			
04/12/2019	05:03:10	1583	0.0	9.55	467.9			
04/12/2019	05:03:50	1582	0.0	9.55	467.9			
04/12/2019	05:04:30	1583	0.0	9.55	467.9			
04/12/2019	05:05:10	1582	0.0	9.55	467.9			
04/12/2019	05:05:50	1582	0.0	9.55	467.9			
04/12/2019	05:06:30	1583	0.0	9.55	467.9			
04/12/2019	05:07:10	1582	0.0	9.55	467.9			
04/12/2019	05:07:50	1582	0.0	9.55	467.9			
04/12/2019	05:08:30	1582	0.0	9.55	467.9			
04/12/2019	05:09:10	1582	0.0	9.55	467.9			
04/12/2019	05:09:50	1581	0.0	9.55	467.9			
04/12/2019	05:10:30	1581	0.0	9.55	467.9			
04/12/2019	05:11:10	1581	0.0	9.55	467.9			
04/12/2019	05:11:50	1582	0.0	9.55	467.9			
04/12/2019	05:12:30	1581	0.0	9.55	467.9			
04/12/2019	05:13:10	1582	0.0	9.55	467.9			
04/12/2019	05:13:50	1581	0.0	9.55	467.9			
04/12/2019	05:14:30	1582	0.0	9.55	467.9			
04/12/2019	05:15:10	1581	0.0	9.55	467.9			
04/12/2019	05:15:50	1581	0.0	9.55	467.9			
04/12/2019	05:16:30	1581	0.0	9.55	467.9			
04/12/2019	05:17:10	1581	0.0	9.55	467.9			
04/12/2019	05:17:50	1581	0.0	9.55	467.9			
04/12/2019	05:18:30	1581	0.0	9.55	467.9			
04/12/2019	05:19:10	1581	0.0	9.55	467.9			
04/12/2019	05:19:50	1582	0.0	9.55	467.9			
04/12/2019	05:20:30	1582	0.0	9.55	467.9			
04/12/2019	05:21:10	1581	0.0	9.55	467.9			
04/12/2019	05:21:50	1582	0.0	9.55	467.9			
04/12/2019	05:22:30	1582	0.0	9.55	467.9			
04/12/2019	05:23:50	1582	0.0	9.55	467.9			
04/12/2019	05:24:30	1582	0.0	9.55	467.9			
04/12/2019	05:25:10	1582	0.0	9.55	467.9			
04/12/2019	05:25:50	1582	0.0	9.55	467.9			
04/12/2019	05:26:30	1583	0.0	9.55	467.9			
04/12/2019	05:27:10	1583	0.0	9.55	467.9			
04/12/2019	05:27:44	85	0.0	9.55	467.9	Bleed Off, Check Float		
04/12/2019	05:27:45	85	0.0	9.55	467.9	Float Held, 1bbl Back		
04/12/2019	05:27:47	59	0.0	9.55	467.9	End Job		

Well Salt Ranch Fee 506-1035H	Field Wildcat	Job Start Apr/12/2019	Customer Clear Creek Resources	Job Number EAHN-00093
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 5,0	N2	Mud	Maximum Rate 20,6	Total Slurry 272,5	Mud 0,0	Spacer 20,3	N2		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 3270	Final 1550	Average 599	Bump Plug to 1550	Breakdown	Type	Volume bbl	Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 275.0 bbl	Displacement 168.4 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 83.0 bbl			
					Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Scott Coxwell / Tim Anthony			Schlumberger Supervisor Wence Luste			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
						-	-		