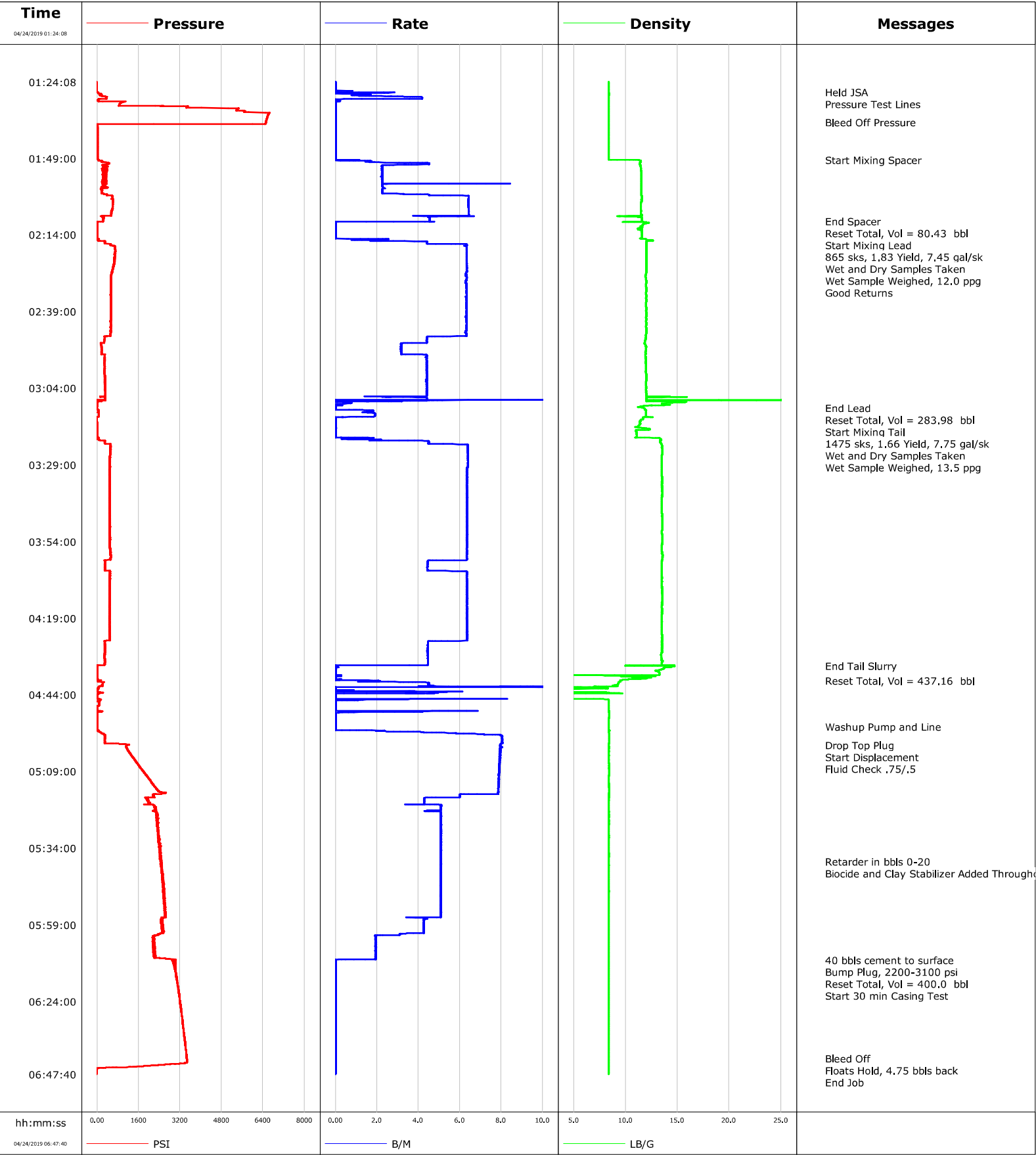


Well	Salt Ranch Fee 506-1035H	Client	Clear Creek Resource Partners
Field	DJ	SIR No.	DZ6B-00736
Engineer	Ryan Drilling/Wence Luste/Justin Storey	Job Type	Production
Country	United States	Job Date	04-24-2019



Cementing Service Report

				Customer Clear Creek Resource Partners			Job Number DZ6B-00736								
Well Salt Ranch Fee 506-1035H			Location (legal) CWY			Schlumberger Location CWY			Job Start Apr/24/2019						
Field DJ		Formation Name/Type			Deviation 90 deg		Bit Size 8.5 in		Well MD 18050.0 ft		Well TVD 7898.0 ft				
County Weld		State/Province Colorado			BHP psi		BHST 220 degF		BHCT 215 degF		Pore Press. Gradient lb/gal				
Well Master 0631767975		API/UWI													
Rig Name Unit 406		Drilled For Oil & Gas		Service Via Land		Casing / Liner									
						Depth, ft		Size, in		Weight, lb/ft		Grade	Thread		
Offshore Zone		Well Class New		Well Type Development		2219.0		9.6		36.0		J55	LTC		
						18050.0		5.5		20.0		P-110	LTC		
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing / Drill Pipe									
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade	Thread
Service Line Cementing		Job Type Production													
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations / Open Hole									
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft	
Service Instructions Cement 5 1/2" Production casing @ 18,065ft (7,898ft) 8 1/2" hole, 10% Excess Lead, 0% Excess Tail Top of 12.0ppg CemFIT Heal* Lead: Surface Top of 13.5ppg Fulcrum Tail (@ KOP): 7,441ft						ft		ft							
						ft		ft						Diameter in	
						ft		ft							
		Treat Down		Displacement bbl		Packer Type		Packer Depth ft							
		Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job					
Lift Pressure 2200 psi						Shoe Type Float				Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 18050.0 ft				Tool Type					
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth ft					
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in					
Job Scheduled For Apr/24/2019 21:00		Arrived on Location Apr/24/2019 21:00		Leave Location Apr/24/2019 08:00		Collar Type Float				Tail Pipe Depth ft					
						Collar Depth 18035.0 ft				Sqz. Total Vol. bbl					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message									
04/24/2019	01:24:08	-3	0.0	8.39	0.0	Started Acquisition									
04/24/2019	01:25:08	-3	0.0	8.39	0.0										
04/24/2019	01:26:08	-3	0.0	8.39	0.0										
04/24/2019	01:27:08	-2	0.8	8.38	0.1										
04/24/2019	01:27:23	-2	0.0	8.39	0.1	Held JSA									
04/24/2019	01:28:08	157	1.5	8.41	0.7										
04/24/2019	01:29:08	369	4.2	8.39	2.8										
04/24/2019	01:30:08	36	0.0	8.39	5.3										
04/24/2019	01:31:08	894	0.0	8.39	5.4										
04/24/2019	01:32:08	3503	0.0	8.39	5.4										
04/24/2019	01:33:08	5400	0.0	8.39	5.4										
04/24/2019	01:34:08	5845	0.0	8.39	5.4										
04/24/2019	01:35:08	6586	0.0	8.39	5.4										
04/24/2019	01:36:08	6548	0.0	8.39	5.4										
04/24/2019	01:37:08	6517	0.0	8.39	5.4										
04/24/2019	01:37:21	6511	0.0	8.39	5.4	Bleed Off Pressure									
04/24/2019	01:38:08	21	0.0	8.39	5.4										
04/24/2019	01:39:08	20	0.0	8.39	5.4										
04/24/2019	01:40:08	21	0.0	8.39	5.4										
04/24/2019	01:41:08	23	0.0	8.39	5.4										
04/24/2019	01:42:08	24	0.0	8.39	5.4										

Well			Field		Job Start	Customer	Job Number
Salt Ranch Fee 506-1035H			DJ		Apr/24/2019	Clear Creek Resource Partners	DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	01:44:08	26	0.0	8.39	5.4		
04/24/2019	01:45:08	27	0.0	8.39	5.4		
04/24/2019	01:46:08	27	0.0	8.39	5.4		
04/24/2019	01:47:08	28	0.0	8.39	5.4		
04/24/2019	01:48:08	30	0.0	8.39	5.4		
04/24/2019	01:49:08	30	0.0	8.38	5.4		
04/24/2019	01:49:32	63	1.2	9.93	5.4	Start Mixing Spacer	
04/24/2019	01:50:08	211	1.7	11.49	6.0		
04/24/2019	01:51:08	266	3.5	11.41	9.5		
04/24/2019	01:52:08	214	2.2	11.49	11.9		
04/24/2019	01:53:08	324	2.2	11.51	14.1		
04/24/2019	01:54:08	322	2.2	11.54	16.4		
04/24/2019	01:55:08	312	2.2	11.54	18.6		
04/24/2019	01:56:08	256	2.3	11.54	20.9		
04/24/2019	01:57:08	279	2.3	11.53	23.2		
04/24/2019	01:58:08	218	2.3	11.53	25.9		
04/24/2019	01:59:08	170	2.3	11.53	28.1		
04/24/2019	02:00:08	183	2.3	11.53	30.4		
04/24/2019	02:01:08	386	4.5	11.54	33.5		
04/24/2019	02:02:08	612	6.4	11.57	39.8		
04/24/2019	02:03:08	622	6.4	11.55	46.2		
04/24/2019	02:04:08	616	6.4	11.50	52.6		
04/24/2019	02:05:08	612	6.4	11.50	59.1		
04/24/2019	02:06:08	558	6.4	11.51	65.5		
04/24/2019	02:07:08	553	6.4	11.50	71.9		
04/24/2019	02:08:08	219	4.6	10.80	78.0		
04/24/2019	02:09:08	245	4.6	11.56	82.5		
04/24/2019	02:09:32	246	4.6	11.56	84.3	End Spacer	
04/24/2019	02:10:04	11	0.0	12.26	85.4	Reset Total, Vol = 80.43 bbl	
04/24/2019	02:10:05	11	0.0	12.26	0.0	Start Mixing Lead	
04/24/2019	02:10:06	11	0.0	12.26	0.0	Wet and Dry Samples Taken	
04/24/2019	02:10:08	11	0.0	12.24	0.0		
04/24/2019	02:11:08	7	0.0	11.61	0.0		
04/24/2019	02:12:08	6	0.0	11.52	0.0		
04/24/2019	02:13:08	6	0.0	11.58	0.0		
04/24/2019	02:14:08	6	0.0	11.58	0.0		
04/24/2019	02:15:08	6	0.0	11.58	0.0		
04/24/2019	02:15:28	62	2.6	11.97	0.3	Good Returns	
04/24/2019	02:16:08	315	3.8	12.11	1.6		
04/24/2019	02:17:08	518	6.3	12.01	6.4		
04/24/2019	02:18:08	690	6.3	12.00	12.7		
04/24/2019	02:19:08	694	6.3	12.00	19.0		
04/24/2019	02:20:08	691	6.3	12.00	25.4		
04/24/2019	02:21:08	684	6.3	12.01	31.7		
04/24/2019	02:22:08	662	6.3	12.00	38.0		
04/24/2019	02:23:08	661	6.3	12.02	44.2		
04/24/2019	02:24:08	633	6.3	12.02	50.7		
04/24/2019	02:25:08	597	6.3	12.01	57.0		
04/24/2019	02:26:08	595	6.4	12.00	63.4		
04/24/2019	02:27:08	556	6.3	11.95	69.7		
04/24/2019	02:28:08	543	6.3	11.96	76.0		
04/24/2019	02:29:08	540	6.3	12.01	82.3		
04/24/2019	02:30:08	523	6.3	11.97	88.6		
04/24/2019	02:31:08	537	6.3	11.99	94.9		

Well			Field		Job Start	Customer	Job Number
Salt Ranch Fee 506-1035H			DJ		Apr/24/2019	Clear Creek Resource Partners	DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	02:33:08	529	6.3	11.98	107.6		
04/24/2019	02:34:08	538	6.3	12.01	113.9		
04/24/2019	02:35:08	531	6.3	11.99	120.2		
04/24/2019	02:36:08	534	6.3	11.98	126.5		
04/24/2019	02:37:08	535	6.3	11.98	132.9		
04/24/2019	02:38:08	533	6.3	11.99	139.2		
04/24/2019	02:39:08	544	6.3	11.99	145.5		
04/24/2019	02:40:08	541	6.3	12.00	151.8		
04/24/2019	02:41:08	538	6.3	11.98	158.2		
04/24/2019	02:42:08	524	6.3	11.97	164.5		
04/24/2019	02:43:08	536	6.3	11.99	170.8		
04/24/2019	02:44:08	512	6.3	11.97	177.1		
04/24/2019	02:45:08	532	6.3	12.00	183.4		
04/24/2019	02:46:08	532	6.3	12.01	189.7		
04/24/2019	02:47:08	275	5.4	11.96	196.0		
04/24/2019	02:48:08	297	4.4	11.94	200.5		
04/24/2019	02:49:08	267	4.4	11.86	204.9		
04/24/2019	02:50:08	172	3.2	11.94	208.3		
04/24/2019	02:51:08	181	3.2	11.97	211.5		
04/24/2019	02:52:08	179	3.2	11.92	214.6		
04/24/2019	02:53:08	300	4.3	11.93	217.9		
04/24/2019	02:54:08	286	4.4	11.94	222.3		
04/24/2019	02:55:08	297	4.4	11.94	226.7		
04/24/2019	02:56:08	294	4.4	11.95	231.1		
04/24/2019	02:57:08	297	4.4	11.97	235.5		
04/24/2019	02:58:08	291	4.4	11.96	239.8		
04/24/2019	02:59:08	290	4.4	11.97	244.3		
04/24/2019	03:00:08	303	4.4	12.00	248.7		
04/24/2019	03:01:08	306	4.4	11.99	253.1		
04/24/2019	03:02:08	306	4.4	11.96	257.5		
04/24/2019	03:03:08	318	4.4	11.98	261.9		
04/24/2019	03:04:08	310	4.4	11.99	266.4		
04/24/2019	03:05:08	312	4.4	11.99	270.8		
04/24/2019	03:06:08	307	4.4	11.99	275.2		
04/24/2019	03:07:08	317	4.4	12.00	279.1		
04/24/2019	03:08:08	190	4.0	12.07	283.6		
04/24/2019	03:09:08	1	0.3	13.66	284.8		
04/24/2019	03:10:08	-1	0.0	11.18	284.8		
04/24/2019	03:10:28	0	0.0	11.73	284.8	End Lead	
04/24/2019	03:11:08	50	1.0	11.94	284.9		
04/24/2019	03:12:08	70	1.9	11.96	286.5		
04/24/2019	03:13:08	71	1.9	11.96	288.5		
04/24/2019	03:13:33	-3	0.0	11.77	289.0	Reset Total, Vol = 283.98 bbl	
04/24/2019	03:13:34	-3	0.0	11.74	0.0	1475 sks, 1.66 Yield, 7.75 gal/sk	
04/24/2019	03:14:08	-2	0.0	11.68	0.0		
04/24/2019	03:15:08	-1	0.0	11.36	0.0		
04/24/2019	03:16:08	0	0.0	11.31	0.0		
04/24/2019	03:17:08	1	0.0	12.01	0.0		
04/24/2019	03:18:08	1	0.0	11.02	0.0		
04/24/2019	03:19:08	1	0.0	11.08	0.0		
04/24/2019	03:20:08	37	0.3	11.07	0.0		
04/24/2019	03:20:12	72	1.6	12.30	0.1	Wet Sample Weighed, 13.5 ppg	
04/24/2019	03:21:08	288	3.8	13.34	1.6		
04/24/2019	03:22:08	312	4.5	13.44	6.0		

Well			Field		Job Start	Customer	Job Number
Salt Ranch Fee 506-1035H			DJ		Apr/24/2019	Clear Creek Resource Partners	DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	03:24:08	520	6.4	13.55	18.5		
04/24/2019	03:25:08	502	6.4	13.54	24.9		
04/24/2019	03:26:08	503	6.4	13.50	31.3		
04/24/2019	03:27:08	509	6.4	13.49	37.7		
04/24/2019	03:28:08	495	6.4	13.49	44.1		
04/24/2019	03:29:08	499	6.4	13.48	50.5		
04/24/2019	03:30:08	487	6.3	13.49	56.8		
04/24/2019	03:31:08	488	6.3	13.50	63.2		
04/24/2019	03:32:08	496	6.3	13.50	69.5		
04/24/2019	03:33:08	487	6.3	13.53	75.8		
04/24/2019	03:34:08	499	6.3	13.53	82.2		
04/24/2019	03:35:08	496	6.4	13.52	88.6		
04/24/2019	03:36:08	488	6.3	13.51	94.9		
04/24/2019	03:37:08	486	6.3	13.52	101.3		
04/24/2019	03:38:08	489	6.3	13.54	107.6		
04/24/2019	03:39:08	498	6.3	13.51	113.9		
04/24/2019	03:40:08	498	6.4	13.51	120.3		
04/24/2019	03:41:08	479	6.3	13.51	126.6		
04/24/2019	03:42:08	499	6.4	13.50	133.0		
04/24/2019	03:43:08	486	6.3	13.51	139.3		
04/24/2019	03:44:08	484	6.3	13.50	145.7		
04/24/2019	03:45:08	505	6.3	13.52	152.0		
04/24/2019	03:46:08	503	6.4	13.52	158.4		
04/24/2019	03:47:08	515	6.3	13.54	164.7		
04/24/2019	03:48:08	500	6.3	13.54	171.1		
04/24/2019	03:49:08	503	6.3	13.55	177.4		
04/24/2019	03:50:08	492	6.3	13.52	183.8		
04/24/2019	03:51:08	486	6.3	13.49	190.1		
04/24/2019	03:52:08	500	6.3	13.56	196.5		
04/24/2019	03:53:08	501	6.3	13.56	202.8		
04/24/2019	03:54:08	498	6.3	13.55	209.2		
04/24/2019	03:55:08	494	6.4	13.49	215.5		
04/24/2019	03:56:08	506	6.3	13.49	221.9		
04/24/2019	03:57:08	517	6.3	13.51	228.2		
04/24/2019	03:58:08	515	6.3	13.52	234.6		
04/24/2019	03:59:08	529	6.3	13.57	240.9		
04/24/2019	04:00:08	319	5.2	13.51	247.2		
04/24/2019	04:01:08	308	4.4	13.50	251.7		
04/24/2019	04:02:08	303	4.4	13.50	256.1		
04/24/2019	04:03:08	317	4.4	13.51	260.6		
04/24/2019	04:04:08	509	6.3	13.51	266.0		
04/24/2019	04:05:08	505	6.3	13.51	272.3		
04/24/2019	04:06:08	488	6.3	13.51	278.6		
04/24/2019	04:07:08	489	6.3	13.52	285.0		
04/24/2019	04:08:08	495	6.3	13.51	291.2		
04/24/2019	04:09:08	496	6.3	13.51	297.7		
04/24/2019	04:10:08	492	6.4	13.52	304.0		
04/24/2019	04:11:08	485	6.3	13.53	310.4		
04/24/2019	04:12:08	491	6.3	13.53	316.7		
04/24/2019	04:13:08	494	6.3	13.53	323.1		
04/24/2019	04:14:08	475	6.3	13.52	329.4		
04/24/2019	04:15:08	494	6.3	13.50	335.7		
04/24/2019	04:16:08	486	6.3	13.52	342.1		
04/24/2019	04:17:08	489	6.3	13.51	348.4		

Well			Field		Job Start	Customer	Job Number
Salt Ranch Fee 506-1035H			DJ		Apr/24/2019	Clear Creek Resource Partners	DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	04:19:08	475	6.3	13.51	361.1		
04/24/2019	04:20:08	496	6.4	13.52	367.5		
04/24/2019	04:21:08	483	6.3	13.50	373.8		
04/24/2019	04:22:08	486	6.4	13.51	380.2		
04/24/2019	04:23:08	483	6.4	13.50	386.5		
04/24/2019	04:24:08	495	6.3	13.50	392.9		
04/24/2019	04:25:08	497	6.3	13.53	399.2		
04/24/2019	04:26:08	494	6.4	13.54	405.6		
04/24/2019	04:27:08	297	4.5	13.52	410.6		
04/24/2019	04:28:08	310	4.5	13.52	415.1		
04/24/2019	04:29:08	309	4.5	13.50	419.6		
04/24/2019	04:30:08	300	4.5	13.52	424.0		
04/24/2019	04:31:08	298	4.5	13.42	428.5		
04/24/2019	04:32:08	298	4.4	13.50	432.9		
04/24/2019	04:33:08	304	4.5	13.56	437.4		
04/24/2019	04:34:08	310	4.5	13.50	441.8		
04/24/2019	04:34:30	8	0.0	10.85	442.8	End Tail Slurry	
04/24/2019	04:35:08	7	0.0	13.76	442.8		
04/24/2019	04:36:08	8	0.0	12.87	442.8		
04/24/2019	04:37:08	8	0.0	13.25	442.8		
04/24/2019	04:38:08	8	0.0	9.57	442.8		
04/24/2019	04:39:08	44	0.3	9.76	442.8		
04/24/2019	04:39:26	156	2.1	9.55	443.1	Reset Total, Vol = 437.16 bbl	
04/24/2019	04:40:08	227	4.5	9.32	2.0		
04/24/2019	04:41:08	213	4.5	9.26	6.6		
04/24/2019	04:42:08	50	0.0	3.72	8.9		
04/24/2019	04:43:08	70	5.4	7.67	10.0		
04/24/2019	04:44:08	14	0.0	0.01	12.0		
04/24/2019	04:45:08	11	0.0	0.01	12.0		
04/24/2019	04:46:08	29	0.0	8.39	13.2		
04/24/2019	04:47:08	88	0.0	8.39	13.2		
04/24/2019	04:48:08	7	0.0	8.39	13.2		
04/24/2019	04:50:08	5	0.0	8.40	15.1		
04/24/2019	04:51:08	7	0.0	8.40	15.1		
04/24/2019	04:52:08	7	0.0	8.40	15.1		
04/24/2019	04:53:08	6	0.0	8.39	15.1		
04/24/2019	04:54:08	7	0.0	8.39	15.1		
04/24/2019	04:54:21	7	0.0	8.39	15.1	Washup Pump and Line	
04/24/2019	04:55:08	6	0.0	8.39	0.0		
04/24/2019	04:56:08	108	4.1	8.38	1.5		
04/24/2019	04:57:08	303	8.0	8.41	7.6		
04/24/2019	04:58:08	299	8.0	8.41	15.6		
04/24/2019	04:59:08	302	8.0	8.40	23.6		
04/24/2019	05:00:08	1118	8.0	8.40	31.7		
04/24/2019	05:00:19	1237	8.0	8.39	33.1	Drop Top Plug	
04/24/2019	05:00:32	1141	8.0	8.40	34.8	Fluid Check .75/.5	
04/24/2019	05:01:08	1132	8.0	8.40	39.6		
04/24/2019	05:02:08	1185	8.0	8.39	47.6		
04/24/2019	05:03:08	1278	7.9	8.40	55.5		
04/24/2019	05:04:08	1362	7.9	8.39	63.5		
04/24/2019	05:05:08	1443	7.9	8.40	71.4		
04/24/2019	05:06:08	1527	7.9	8.40	79.3		
04/24/2019	05:07:08	1620	7.9	8.40	87.2		
04/24/2019	05:08:08	1709	7.9	8.40	95.1		

Well			Field		Job Start	Customer	Job Number
Salt Ranch Fee 506-1035H			DJ		Apr/24/2019	Clear Creek Resource Partners	DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	05:10:08	1901	7.9	8.40	110.9		
04/24/2019	05:11:08	1984	7.9	8.39	118.8		
04/24/2019	05:12:08	2075	7.9	8.39	126.7		
04/24/2019	05:13:08	2142	7.9	8.40	134.5		
04/24/2019	05:14:08	2241	7.9	8.40	142.4		
04/24/2019	05:15:08	2320	7.9	8.40	150.3		
04/24/2019	05:16:08	2581	7.8	8.40	158.1		
04/24/2019	05:17:08	2176	6.0	8.40	164.6		
04/24/2019	05:18:08	1954	4.3	8.40	169.5		
04/24/2019	05:19:08	2002	4.3	8.40	173.8		
04/24/2019	05:20:08	2222	5.1	8.39	178.3		
04/24/2019	05:21:08	2262	5.1	8.40	183.4		
04/24/2019	05:22:08	2281	5.1	8.41	188.3		
04/24/2019	05:23:08	2277	5.1	8.40	193.4		
04/24/2019	05:24:08	2303	5.1	8.40	198.5		
04/24/2019	05:25:08	2334	5.1	8.40	203.5		
04/24/2019	05:26:08	2318	5.1	8.40	208.6		
04/24/2019	05:27:08	2342	5.1	8.39	213.7		
04/24/2019	05:28:08	2325	5.1	8.39	218.8		
04/24/2019	05:29:08	2366	5.1	8.39	223.9		
04/24/2019	05:30:08	2369	5.1	8.39	229.0		
04/24/2019	05:31:08	2384	5.1	8.39	234.1		
04/24/2019	05:32:08	2395	5.1	8.39	239.2		
04/24/2019	05:33:08	2411	5.1	8.39	244.2		
04/24/2019	05:34:08	2442	5.1	8.39	249.3		
04/24/2019	05:35:08	2455	5.1	8.40	254.4		
04/24/2019	05:36:08	2439	5.1	8.40	259.5		
04/24/2019	05:37:08	2477	5.1	8.39	264.6		
04/24/2019	05:38:08	2471	5.1	8.39	269.7		
04/24/2019	05:38:19	2470	5.1	8.39	270.6	Retarder in bbls 0-20	
04/24/2019	05:39:08	2493	5.1	8.39	274.8		
04/24/2019	05:40:08	2469	5.1	8.39	279.8		
04/24/2019	05:41:08	2496	5.1	8.39	284.9		
04/24/2019	05:42:08	2545	5.1	8.39	290.0		
04/24/2019	05:43:08	2516	5.1	8.39	295.1		
04/24/2019	05:44:08	2550	5.1	8.39	300.2		
04/24/2019	05:45:08	2524	5.1	8.39	305.2		
04/24/2019	05:46:08	2542	5.1	8.39	310.3		
04/24/2019	05:47:08	2560	5.1	8.39	315.4		
04/24/2019	05:48:08	2559	5.1	8.40	320.5		
04/24/2019	05:49:08	2563	5.1	8.38	325.6		
04/24/2019	05:50:08	2576	5.1	8.38	330.6		
04/24/2019	05:51:08	2586	5.1	8.38	335.7		
04/24/2019	05:52:08	2610	5.1	8.38	340.8		
04/24/2019	05:53:08	2607	5.1	8.38	345.8		
04/24/2019	05:54:08	2634	5.1	8.38	351.0		
04/24/2019	05:55:08	2627	5.1	8.38	356.0		
04/24/2019	05:56:08	2633	5.1	8.38	361.1		
04/24/2019	05:57:08	2536	4.3	8.38	365.8		
04/24/2019	05:58:08	2504	4.2	8.38	370.1		
04/24/2019	05:59:08	2509	4.3	8.38	374.3		
04/24/2019	06:00:08	2498	4.2	8.38	378.6		
04/24/2019	06:01:08	2514	4.3	8.38	382.9		
04/24/2019	06:02:08	2383	3.1	8.38	386.7		

Well Salt Ranch Fee 506-1035H			Field DJ		Job Start Apr/24/2019	Customer Clear Creek Resource Partners	Job Number DZ6B-00736
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/24/2019	06:04:08	2206	1.9	8.38	390.9		
04/24/2019	06:05:08	2194	2.0	8.38	392.8		
04/24/2019	06:06:08	2182	1.9	8.38	394.8		
04/24/2019	06:07:08	2201	2.0	8.38	396.7		
04/24/2019	06:08:08	2216	1.9	8.38	398.7		
04/24/2019	06:09:08	2229	2.0	8.38	400.6		
04/24/2019	06:10:08	2801	1.9	8.38	402.6		
04/24/2019	06:10:23	3058	0.0	8.38	403.0	40 bbls cement to surface	
04/24/2019	06:10:24	2930	0.0	8.39	403.0	Bump Plug, 2200-3100 psi	
04/24/2019	06:11:01	2930	0.0	8.38	403.0	Reset Total, Vol = 400.0 bbl	
04/24/2019	06:11:08	2957	0.0	8.39	0.0		
04/24/2019	06:12:08	2980	0.0	8.39	0.0		
04/24/2019	06:12:31	2994	0.0	8.39	0.0	Start 30 min Casing Test	
04/24/2019	06:13:08	2997	0.0	8.39	0.0		
04/24/2019	06:14:08	3020	0.0	8.39	0.0		
04/24/2019	06:15:08	3042	0.0	8.39	0.0		
04/24/2019	06:16:08	3062	0.0	8.39	0.0		
04/24/2019	06:17:08	3082	0.0	8.39	0.0		
04/24/2019	06:18:08	3102	0.0	8.39	0.0		
04/24/2019	06:19:08	3120	0.0	8.39	0.0		
04/24/2019	06:20:08	3137	0.0	8.39	0.0		
04/24/2019	06:21:08	3153	0.0	8.39	0.0		
04/24/2019	06:22:08	3171	0.0	8.39	0.0		
04/24/2019	06:23:08	3187	0.0	8.38	0.0		
04/24/2019	06:24:08	3202	0.0	8.38	0.0		
04/24/2019	06:25:08	3218	0.0	8.38	0.0		
04/24/2019	06:26:08	3234	0.0	8.38	0.0		
04/24/2019	06:27:08	3249	0.0	8.38	0.0		
04/24/2019	06:28:08	3264	0.0	8.38	0.0		
04/24/2019	06:29:08	3278	0.0	8.37	0.0		
04/24/2019	06:30:08	3294	0.0	8.37	0.0		
04/24/2019	06:31:08	3307	0.0	8.37	0.0		
04/24/2019	06:32:08	3321	0.0	8.37	0.0		
04/24/2019	06:33:08	3335	0.0	8.37	0.0		
04/24/2019	06:34:08	3349	0.0	8.37	0.0		
04/24/2019	06:35:08	3363	0.0	8.37	0.0		
04/24/2019	06:36:08	3377	0.0	8.38	0.0		
04/24/2019	06:37:08	3390	0.0	8.38	0.0		
04/24/2019	06:38:08	3404	0.0	8.38	0.0		
04/24/2019	06:39:08	3417	0.0	8.38	0.0		
04/24/2019	06:40:08	3430	0.0	8.38	0.0		
04/24/2019	06:41:08	3444	0.0	8.38	0.0		
04/24/2019	06:42:08	3458	0.0	8.38	0.0		
04/24/2019	06:42:31	3463	0.0	8.38	0.0	Bleed Off	
04/24/2019	06:42:32	3463	0.0	8.38	0.0	End Job	
04/24/2019	06:43:08	3470	0.0	8.38	0.0		
04/24/2019	06:44:08	3369	0.0	8.38	0.0		
04/24/2019	06:45:08	1730	0.0	8.38	0.0		
04/24/2019	06:46:08	-5	0.0	8.38	0.0		

Well Salt Ranch Fee 506-1035H	Field DJ	Job Start Apr/24/2019	Customer Clear Creek Resource Partners	Job Number DZ6B-00736
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry 720,0	Mud	Spacer 80,0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final 0	Average	Bump Plug to 3100	Breakdown	Type		Volume bbl	Density lb/gal			
Avg. N2 Percent %		Designed Slurry Volume 715.0 bbl		Displacement 400.0 bbl		Mix Water Temp 70 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 40.0 bbl	
								Washed Thru Perfs <input type="checkbox"/>		To ft	
Customer or Authorized Representative				Schlumberger Supervisor Ryan Drilling/Wence Luste/Justin Storey				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>	
Scot Coxwell								-		-	