

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/18/2019

Submitted Date:

06/19/2019

Document Number:

688800544**FIELD INSPECTION FORM**Loc ID 320912 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296015	WELL	PR	09/26/2008	OW	007-06253	ALBERT MARTINEZ 1	EI

General Comment:

On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800218.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Free standing sign near well head.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	ASTs have NFPA placards and are labeled with contents and capacity.			
Corrective Action:			Date:	
Type	BATTERY			
Comment:	Free standing sign near battery.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:	Area near load out valve on the back of the east AST is stained and wet with crude oil. Valve and tank are also stained and wet.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. The operator shall submit a Form 19 Spill/Release Report to document this release.			Date: 06/21/2019
In Containment: Yes				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog wire enclosure around pump jack and well head.			
Corrective Action:			Date:	
Equipment:				
Type: Prime Mover	# 1			corrective date
Comment:	Electric motor.			
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:

Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	HEATED STEEL AST		37.018616,-106.876683
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Nielson #4. Crude oil release discovered during this inspection at truck load out valve.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry. Corrective action date taken from previous inspection.				Date: 07/31/2018

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Earthen berm secondary containment area shared with Nielson #4 300 bbl. crude oil AST. Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment. Corrective action date taken from previous inspection to document days of noncompliance.			
				Date: 07/31/2018

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800218. Absorbent granules were observed around the well head. The wellhead and surrounding ground are stained with oil. A release has occurred at the eastern tank at the tank battery. The source appears to be a load out valve on the backside of the AST, which is also wet and stained. The operator shall submit a Form 19 Spill/Release Report for this release by the corrective action date listed in this document.	hughesjo	06/19/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402081150	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4855037
688800545	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4855014