

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/25/2019

Submitted Date:

06/25/2019

Document Number:

689802848**FIELD INSPECTION FORM**Loc ID 315800 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10066Name of Operator: MATRIX PRODUCTION COMPANYAddress: 5725 COMMONWEALTH BLVDCity: SUGAR LAND State: TX Zip: 77479**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
thompson, pat	(281) 265-1212	pthompson@matrix-companies.com	booco

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231594	WELL	IJ	06/14/2002	DSPW	103-09265	SULLIVAN, M C SWD 1	SI

General Comment:**COGCC Inspection Report 689802848 Summary**

On Tuesday 6/25/2019 at approximately 8:45, I, Inspector Emily Waldron, conducted a field inspection at Matrix Production Company Sullivan, M C SWD 1 at 05-103-09265 in Rio Blanco County Colorado.

While there, I observed a MIT. The casing was pressured to 500 PSI for 15 minutes, the tubing held 50 PSI for entire test. Test was passed in the field.

This is a summary of inspection report 689802848.

Inspected FacilitiesFacility ID: 231594 Type: WELL API Number: 103-09265 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/29/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 50 Csg psi: 500 BH psi: _____Insp. Status: Pass

Comment: The casing was pressured to 500 PSI for 15 minutes, the tubing held 50 PSI for entire test. Test was passed in the field.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689802850	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4861114