

**Inspection Photos**  
**Location Name: Sullivan, M C SWD 1**  
**API: 05-103-09265**

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**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

**FORM 21**  
 Rev 9/14

FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.  
 2. An original pressure chart must accompany the report. If this test was not witnessed by a OGCC representative.  
 3. For production wells, test pressures must be at a minimum of 300 psi.  
 4. For injection wells, test pressures must be at least 800 psi or average inject or pressure, whichever is greater.  
 5. For injection wells, test pressures must be at least 800 psi or average inject or pressure, whichever is greater.  
 6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/annulus pressure.  
 7. Do not use this form if submitting under provisions of Rule 325 x (1) B. or C.  
 8. OGCC notification must be provided 10 days prior to the test via Form 42.  
 9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10066 Contact Name and Telephone: Randy Booco  
 Name of Operator: Matrix Production Company No: (970) 529-9895  
 Address: 5725 Commonwealth Blvd Email: bcooco@matrixprod.com  
 City: Sugar Land State: TX Zip: 77479  
 API Number: 05-103-09265 OGCC Facility ID Number: 150185  
 Well/Facility Name: Sullivan M2 Well/Facility Number: SWD1  
 Location: COUNTY: WEBER Section: 24 Township: 3N Range: 90W Meridian: 6th  
 Last MIT Date: 07/28/2014

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Test Type:  
☐ Test to Maintain S/I/A status ☐ 5-year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: N/A

**Wellbore Data at Time of Test**

Injection/Producing Zone(s): Weber Perforated Interval: 6296-6378' Open Hole Interval: N/A

**Casing Test**  
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.  
 Bridge Plug or Cement Plug Depth: \_\_\_\_\_

**Tubing Casing/Annulus Test**

Tubing Size: 3.5 Tubing Depth: 6256 Test Packer Depth: 6256 Multiple Packers: ☐ Yes ☒ No

**Test Data**

| Test Date | Well Section During Test | OGCC Pressure Before Test | Initial Casing Pressure           | Final Tubing Pressure |
|-----------|--------------------------|---------------------------|-----------------------------------|-----------------------|
| 6/25/19   | ST                       | 0 psi                     | 50 psi                            | 50 psi                |
| 500 psi   | Casing Pressure - 5 min  | 500 psi                   | Casing Pressure - Final Test      | 500 psi               |
|           |                          |                           | Pressure Loss or Leak During Test |                       |

Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Emily Walcott

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Randy Booco Title: Pumper Date: 6/25/19  
 Signed: *Randy Booco* Title: Field Inspector Date: 6/25/19  
 OGCC Approval: *[Signature]* Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Conditions of Approval, if any:  
 Inspection Document # 68902848

06 25 2019 09 03

**Photo 1. Photo of Form 21 as filled out and signed in the field.**