

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/20/2019

Submitted Date:

06/20/2019

Document Number:

696500058

FIELD INSPECTION FORM
 Loc ID 335644 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Jacobson, Eric		eric.jacobson@state.co.us	
,		COGCCInspections@extracti onog.com	
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283679	WELL	PR	02/01/2019	GW	123-23664	Graeber 31-33D	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 283679 Type: WELL API Number: 123-23664 Status: PR Insp. Status: WK**BradenHead**Comment: IBH @ 16.5 psig, ICP @ 16.5 psig, ITP @ 312 psig

Corrective Action:

Date: _____

WorkoverComment: IBH @ 16.5 psig, ICP @ 16.5 psig, ITP @ 312 psig, blow down tbg with slight water flow, blow down well and perform 15 minute static test, BH @ 7 psig, Csg @ 3 psig, Tbg @ 19 psig, blow down tbg with steady water flow, POOH with tbg and packer, ND BOP, ND WH, RU casing jack and unland csg, RD casing jack, NU BOP, NU hydril, attempts to release overshot were unsuccessful

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696500059	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4856884