

State of Colorado
Oil and Gas Conservation Commission

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Report taken by:
PETER GINTAUTAS

Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by COGCC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27.

This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Refer to Rules 340, 905, 906, 907, 908, 909, and 910

OPERATOR INFORMATON

Name of Operator: <u>KERR MCGEE GATHERING LLC</u>	Operator No: <u>47121</u>	Phone Numbers
Address: <u>PO BOX 173779</u>		Phone: <u>(720) 929-6000</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217</u>		Mobile: <u>()</u>
Contact Person: <u>Charles Chase</u>	Email: <u>Charles.Chase@anadarko.com</u>	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION
Remediation Project #: 669 Initial Form 27 Document #: 883008

PURPOSE INFORMATION

<input type="checkbox"/> 901.e. Sensitive Area Determination	<input type="checkbox"/> 909.c.(5), Rule 910.b.(4): Remediation of impacted ground water
<input type="checkbox"/> 909.c.(1), Rule 905: Pit or PW vessel closure	<input type="checkbox"/> Rule 909.e.(2)A.: Notice completion of remediation in accordance with Rule 909.b.
<input checked="" type="checkbox"/> 909.c.(2), Rule 906: Spill/Release Remediation	<input type="checkbox"/> Rule 909.e.(2)B.: Closure of remediation project
<input type="checkbox"/> 909.c.(3), Rule 907.e.: Land treatment of oily waste	<input type="checkbox"/> Rule 906.c.: Director request
<input type="checkbox"/> 909.c.(4), Rule 908.g.: Centralized E&P Waste Management Facility closure	<input type="checkbox"/> Other _____

SITE INFORMATION N Multiple Facilites (in accordance with Rule 909.c.)

Facility Type: <u>GAS COMPRESSOR STATION</u>	Facility ID: <u>120054</u>	API #: _____	County Name: <u>WELD</u>
Facility Name: <u>Hambert Compressor Station</u>	Latitude: <u>40.268855</u>	Longitude: <u>-104.723490</u>	
	** correct Lat/Long if needed: Latitude: <u>40.269495</u>	Longitude: <u>-104.724362</u>	
QtrQtr: <u>SWNE</u> Sec: <u>36</u> Twp: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u> Sensitive Area? <u>Yes</u>			

SITE CONDITIONS

General soil type - USCS Classifications SC Most Sensitive Adjacent Land Use Agriculture

Is domestic water well within 1/4 mile? Yes Is surface water within 1/4 mile? Yes

Is groundwater less than 20 feet below ground surface? Yes

Other Potential Receptors within 1/4 mile

Domestic water well approximately 350 feet (ft) southwest, surface water (irrigation canal) approximately 880 ft northwest, and groundwater approximately 5 feet below ground surface (bgs).

SITE INVESTIGATION PLAN

TYPE OF WASTE:

- E&P Waste** **Other E&P Waste** **Non-E&P Waste**
- Produced Water Workover Fluids
- Oil Tank Bottoms
- Condensate Pigging Waste
- Drilling Fluids Rig Wash
- Drill Cuttings Spent Filters
- Pit Bottoms
- Other (as described by EPA) _____

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
No	GROUNDWATER	NA	Groundwater Samples/Lab Analysis
Yes	SOILS	Assessment activities are ongoing	Soil Samples/Lab Analysis

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

In 1999 and 2000, site assessment activities were conducted at the Hambert Compressor Station to determine if historical releases had occurred, the nature of the releases, and the extent of the potential impacts to the subsurface media. Petroleum hydrocarbon impacts to soil were observed in three areas (Area 1, Area 2, and Area 3). Groundwater impacts were observed only in Area 3. The volume and source of the releases are unknown. The impacted soil and groundwater in Area 3 is being remediated under an Administrative Order on Consent issued by the Colorado Oil and Gas Conservation Commission (COGCC) to Panhandle Eastern Pipeline, Inc., now Duke Energy under Remediation No. 18.

On January 30, 2004, following completion of assessment and remediation activities, a Closure Report and Request for No Further Action (NFA) was submitted to the COGCC. The NFA request was for partial closure due to impacted soil remaining in place in Area 1 that could not be excavated at the time due to existing compressor building infrastructure. In a letter dated March 23, 2004, the COGCC granted partial NFA approval for groundwater monitoring until such time that the compressor building and infrastructure were removed and complete remediation of the inaccessible soil could be conducted.

In April 2019, the compressors and infrastructure south of the compressor building were removed and additional assessment was conducted. The general site layout and locations of Areas 1 through 3 are depicted on the Site Map attached as Figure 1.

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Between November 1999 and October 2001, 100 soil samples were collected from 34 assessment soil borings from Areas 1 and 2. In February and March 2003, 15 soil samples were collected from the Area 1 and 2 excavations. The soil samples were submitted for laboratory analysis of total petroleum hydrocarbons (TPH). Laboratory analytical results indicated that impacted soil remained in place at Area 1 that could not be excavated due to compressor station infrastructure. Area 2 was in full compliance with the COGCC closure criteria. For additional details, please refer to the Closure Report and Request for NFA submitted to the COGCC on January 30, 2004.

In April 2019, following the removal of compressor infrastructure in Area 1, five additional assessment soil borings (SB01 through SB05) were advanced at the site. Assessment activities are ongoing. The soil sample analytical results are summarized in Table 1. The 2019 assessment soil boring locations are depicted on Figure 2.

Proposed Groundwater Sampling

Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Between December 1999 and June 2001, groundwater assessment was conducted in Areas 1 through 3. Laboratory analytical results indicated that BTEX and volatile organic compound concentrations were in full compliance with COGCC Table 910-1 allowable levels in Areas 1 and 2. Laboratory results for Area 3 indicated a benzene exceedance; however, Area 3 is being remediated under a separate remediation number (Remediation No. 18). For additional details, please refer to the Closure Report and Request for NFA submitted to the COGCC on January 30, 2004.

Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Additional Investigative Actions

Additional alternative investigative actions described in attached Site Investigation Plan (summary):

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

Number of soil samples collected 123

Number of soil samples exceeding 910-1 19

Was the areal and vertical extent of soil contamination delineated? No

Approximate areal extent (square feet) 2000

NA / ND

-- Highest concentration of TPH (mg/kg) 57660

NA Highest concentration of SAR

BTEX > 910-1 Yes

Vertical Extent > 910-1 (in feet) 10

Groundwater

Number of groundwater samples collected 19

Was extent of groundwater contaminated delineated? Yes

Depth to groundwater (below ground surface, in feet) 5'

Number of groundwater monitoring wells installed 0

Number of groundwater samples exceeding 910-1 1

-- Highest concentration of Benzene (µg/l) 0.448

-- Highest concentration of Toluene (µg/l) 0.895

-- Highest concentration of Ethylbenzene (µg/l) 0.171

-- Highest concentration of Xylene (µg/l) 2.542

NA Highest concentration of Methane (mg/l)

Surface Water

0 Number of surface water samples collected

 Number of surface water samples exceeding 910-1

If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards)

Volume of liquid waste (barrels)

Is further site investigation required?

Petroleum hydrocarbon impacted soil remains in place in Area 1. The impacted soil could not be removed during the 2003 excavation activities due to the presence of compressor station infrastructure. In April 2019, the compressors and infrastructure south of the compressor building were removed and additional assessment was conducted. Assessment activities in this area are ongoing.

REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No _____

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

In February and March 2003, approximately 14 cubic yards of petroleum hydrocarbon impacted soil were removed from the two excavations (Area 1 and Area 2) and transported to the Kerr-McGee Land Treatment Facility in Weld County, Colorado, for recycling. Petroleum hydrocarbon impacted soil remains in place in Area 1. Assessment activities are ongoing. For additional details, please refer to the Closure Report and Request for NFA submitted to the COGCC on January 30, 2004. The excavation locations are depicted on the Assessment Site Map attached as Figure 1.

REMEDIATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

In February and March 2003, petroleum hydrocarbon impacted soil were removed from the two excavations (Area 1 and Area 2) and transported to the Kerr-McGee Land Treatment Facility in Weld County, Colorado, for recycling. Petroleum hydrocarbon impacted soil remains in place in Area 1. For additional details, please refer to the Closure Report and Request for NFA submitted to the COGCC on January 30, 2004.

Remedial options are being evaluated to address the soil impacts identified during the 2019 assessment.

Soil Remediation Summary

In Situ

Ex Situ

_____ Bioremediation (or enhanced bioremediation)	Yes	Excavate and offsite disposal
_____ Chemical oxidation		If Yes: Estimated Volume (Cubic Yards) _____ 14
_____ Air sparge / Soil vapor extraction		Name of Licensed Disposal Facility or COGCC Facility ID # _____ 149007
_____ Natural Attenuation	No	Excavate and onsite remediation
_____ Other _____		_____ Land Treatment
		_____ Bioremediation (or enhanced bioremediation)
		_____ Chemical oxidation
		_____ Other _____

Groundwater Remediation Summary

No _____ Bioremediation (or enhanced bioremediation)

No _____ Chemical oxidation

No _____ Air sparge / Soil vapor extraction

Yes _____ Natural Attenuation

No _____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Groundwater assessment activities conducted between December 1999 and June 2001 indicated that BTEX and volatile organic compound concentrations were in full compliance with COGCC Table 910-1 allowable levels in Areas 1 and 2. Laboratory results for Area 3 indicated a benzene exceedance; however, Area 3 is being remediated under a separate remediation number (Remediation No. 18). For additional details, please refer to the Closure Report and Request for NFA submitted to the COGCC on January 30, 2004.

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Frequency: Quarterly Semi-Annually Annually Other _____
Report Type: Groundwater Monitoring Land Treatment Progress Report O&M Report
 Other Soil Assessment Update _____

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes _____

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

The petroleum hydrocarbon impacted soil was transported to the Kerr-McGee Land Treatment Facility in Weld County, Colorado, for recycling.

Volume of E&P Waste (solid) in cubic yards _____ 14

E&P waste (solid) description Petroleum hydrocarbon impacted soil _____

COGCC Disposal Facility ID #, if applicable: _____ 149007

Non-COGCC Disposal Facility: _____

Volume of E&P Waste (liquid) in barrels _____ 0

E&P waste (liquid) description _____

COGCC Disposal Facility ID #, if applicable: _____

Non-COGCC Disposal Facility: _____

REMEDIATION COMPLETION REPORT

REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No _____

Do all soils meet Table 910-1 standards? No _____

Does the previous reply indicate consideration of background concentrations? _____

Are the only residual soil impacts pH, SAR, or EC at depths greater than 3 feet below ground surface? No _____

Does Groundwater meet Table 910-1 standards? Yes _____

Is additional groundwater monitoring to be conducted? No _____

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

The site was restored to its pre-release grade. The Kerr-McGee facility remains at the site.

Is the described reclamation complete? _____

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim? Final?

Did the Surface Owner approve the seed mix? _____

If NO, does the seed mix comply with local soil conservation district recommendations? _____

IMPLEMENTATION SCHEDULE

PRIOR DATES

Date of Surface Owner notification/consultation, if required. _____

Actual Spill or Release date, if known. 03/07/2000

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 11/11/1999

Date of commencement of Site Investigation. 11/11/1999

Date of completion of Site Investigation. _____

REMEDIAL ACTION DATES

Date of commencement of Remediation. 02/28/2003

Date of completion of Remediation. _____

SITE RECLAMATION DATES

Date of commencement of Reclamation. _____

Date of completion of Reclamation. _____

OPERATOR COMMENT

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Charles Chase

Title: Environmental Manager

Submit Date: 06/20/2019

Email: Charles.Chase@anadarko.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: PETER GINTAUTAS

Date: 06/21/2019

Remediation Project Number: 669

COA Type

Description

<u>COA Type</u>	<u>Description</u>
	Submit reports of site investigation and progress of remediation including results of sampling and analysis on an annual basis or more often until remediation is closed.

Attachment Check List

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

<u>Att Doc Num</u>	<u>Name</u>
402075215	FORM 27-SUPPLEMENTAL-SUBMITTED
402080016	LOGS
402080017	ANALYTICAL RESULTS
402081459	SITE MAP
402081461	SOIL SAMPLE LOCATION MAP

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)