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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 41550
Contact Name and Telephone: David Braden
Name of Operator: Tyler Rockies Exploration, Ltd.
Address: P.O. Box 119
City: Tyler State: TX Zip: 75710
API Number: 05-005-06089 OGCC Facility ID Number: 204006
Well/Facility Name: Peoria J Sand Unit Well/Facility Number: 27
Location QtrQtr: SWSE Section: 29 Township: 4S Range: 60W Meridian: 6th PM

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 06/06/2014

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): J Sand
Perforated Interval: 6540-6572'
Open Hole Interval: N/A
Casing Test
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.875"
Tubing Depth: 6355'
Top Packer Depth: 6355'
Multiple Packers? No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Susan Sherman (pretest)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Braden
Signed: [Signature] Title: Agent Date: 06/05/2019

OGCC Approval: Title: Date:

Conditions of Approval, if any:
fauled pretest per pumper of 6/10/19. SES 6/11/19
Bradenhead had 50-52 psi.

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9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 41550
Name of Operator: Tyler Rockies Exploration, Ltd.
Address: P.O. Box 119
City: Tyler State: TX Zip: 75710
API Number: 05-005-06109 OGCC Facility ID Number: 204026
Well/Facility Name: Peoria J Sand Unit Well/Facility Number: 43
Location Qtr: NESE Section: 32 Township: 4S Range: 60W Meridian: 6th PM

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number (68304833).

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 07/02/2014

Test Type:

- Test to Maintain SI/TA status [] 5- year UIC [x] Reset Packer []
Verification of Repairs [] Annual UIC Test []

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Table with 3 columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval. Values: J Sand, 6479-6512', N/A.

Casing Test section with text: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth: N/A.

Tubing Casing/Annulus Test

Table with 4 columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers?. Values: 2.875", 6379', 6376', Yes [x].

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Values: 6-11-2019, Inj., 0, vac, vac.

Table with 2 columns: Test Witnessed by State Representative?, OGCC Field Representative (Print Name). Values: Yes [x], Susan Sherman.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Braden
Signed: [Signature] Title: Agent Date: 06/05/2019

OGCC Approval: [Signature] Title: Field Inspection Date: 6/11/19

Conditions of Approval, if any:

Braden head was dead.