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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688304832	

OGCC Operator Number: 41550
Name of Operator: Tyler Rockies Exploration, Ltd.
Address: P.O. Box 119
City: Tyler State: TX Zip: 75710
API Number: 05-005-06089 OGCC Facility ID Number: 204006
Well/Facility Name: Peoria J Sand Unit Well/Facility Number: 27
Location QtrQtr: SWSE Section: 29 Township: 4S Range: 60W Meridian: 6th PM

Contact Name and Telephone
David Braden

No: (303) 969-9610
Email: david@energyop.com

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 06/06/2014

Test Type:

☐ Test to Maintain SI/TA status
☐ Verification of Repairs

☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Wellbore Data at Time of Test

Injection/Producing Zone(s): J Sand
Perforated Interval: 6540-6572'
Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875" Tubing Depth: 6355' Top Packer Depth: 6355' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test

Test Witnessed by State Representative?

☒ Yes ☒ No

OGCC Field Representative (Print Name):

Susan Sherman (pretest)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Braden

Signed: *David Braden* Title: Agent

Date: 06/05/2019

OGCC Approval: Title:

Date:

Conditions of Approval, if any:

failed pretest per pumper of 6/10/19. SES 6/11/19
Bradenhead had 50-52 psi.

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9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 41550 Contact Name and Telephone: David Braden
Name of Operator: Tyler Rockies Exploration, Ltd.
Address: P.O. Box 119 No: (303) 969-9610
City: Tyler State: TX Zip: 75710 Email: david@energyop.com
API Number: 05-005-06109 OGCC Facility ID Number: 204026
Well/Facility Name: Peoria J Sand Unit Well/Facility Number: 43
Location Qtr: NESE Section: 32 Township: 4S Range: 60W Meridian: 6th PM

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		68304833

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 07/02/2014

Test Type:

☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): J Sand Perforated Interval: 6479-6512' Open Hole Interval: N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875" Tubing Depth: 6379' Top Packer Depth: 6376' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 6-11-2019	Well Status During Test: Inj.	Casing Pressure Before Test: 0	Initial Tubing Pressure: vac	Final Tubing Pressure: vac
Casing Pressure Start Test: 365	Casing Pressure - 5 Min.: 365	Casing Pressure - 10 Min.: 365	Casing Pressure Final Test: 365	Pressure Loss or Gain During Test: X
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Braden

Signed: [Signature] Title: Agent

Date: 06/05/2019

OGCC Approval: [Signature] Title: Field Inspection

Date: 6/11/19

Conditions of Approval, if any:

Bradenhead was dead.