

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 100 CHEVRON USA INC
City: RANGELY State: CO Zip: 81648
4. Contact Name: ANITA SANFORD
Phone: (970) 675-3842
Fax:
Email: ATLX@CHEVRON.COM

5. API Number 05-103-09206-00
6. County: RIO BLANCO
7. Well Name: WALBRIDGE UNIT
Well Number: 3X
8. Location: QtrQtr: NENW Section: 1 Township: 1N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 04/24/1985

Perforations Top: 6004 Bottom: 6400 No. Holes: 62 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: ☐

TUBING PLUG WAS SET AT 5943' ON 06/13/2019.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5934 Tbg setting date: 06/13/2019 Packer Depth: 5943

Reason for Non-Production: IT IS UNECONOMICAL TO RETURN THIS WELL TO SERVICE AT CURRENT OIL PRICE.

Date formation Abandoned: 06/15/2019 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANITA SANFORD

Title: REGULATORY TECH.ASSISTANT

Date: _____

Email: ATLX@CHEVRON.COM

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Attachment Check List

Att Doc Num

Name

402079728

OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)