

PROOF OF PUBLICATION RYFLE CITIZEN TELEGRAM

STATE OF COLORADO, COUNTY OF GARFIELD

I, **Andrea Porter**, do solemnly swear that I am a Publisher of The *Ryfle Citizen Telegram*, that the same weekly newspaper printed, in whole or in part and published in the County of Garfield, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterrupted in said County of Garfield for a period of more than fifty-two consecutive weeks next prior to the first publication of the annexed legal notice or advertisement; that said newspaper has been admitted to the United States mails as a periodical under the provisions of the Act of March 3, 1879, or any amendments thereof, and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

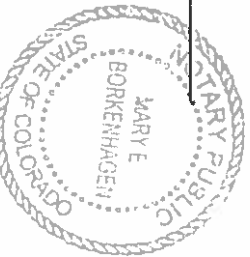
That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of 1 consecutive insertions; and that the first publication of said notice was in the issue of said newspaper dated 10/8/2009 and that the last publication of said notice was dated 10/8/2009 in the issue of said newspaper.

In witness whereof, I have here unto set my hand this 22nd Day of December 2009.

Andrea Porter
Andrea Porter, Publisher

Subscribed and sworn to before me, a notary public in and for the County of Garfield, State of Colorado this 22nd Day of December 2009.

Mary E. Borkenhagen
Mary E. Borkenhagen, Notary Public
My Commission expires: August 27, 2011



Colorado Oil & Gas Conservatio

PUBLIC NOTICE
BEFORE THE OIL AND GAS CONSERVATION
COMMISSION
OF THE STATE OF COLORADO
IN THE MATTER OF THE PROMULGATION AND
ESTABLISHMENT OF FIELD RULES TO
GOVERN OPERATIONS IN THE RULISON
FIELD, GARFIELD COUNTY, COLORADO
CAUSE NO. 139
DOCKET NO. 09-10-SP-24

NOTICE OF HEARING
TO ALL INTERESTED PARTIES AND TO WHOM
IT MAY CONCERN:

Rule 318 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other productive or drilling oil or gas well when drilling to the same common source of supply. The SESESE 1/4 of Section 3, Township 6 South, Range 96 West, 6th P.M., and allow 10-acre equivalent well density for said unit, for the production of gas and associated hydrocarbons from the Williams Fork and lies Formations.

On August 28, 2009, Larame Energy II, LLC, by its attorney, filed with the Commission a verified application for an order to establish an approximate 40-acre drilling and spacing unit consisting of the SESESE 1/4 of Section 3, Township 6 South, Range 96 West, 6th P.M., and allow 10-acre equivalent well density for said unit, for the production of gas and associated hydrocarbons from the Williams Fork and lies Formations.

All future Williams Fork Formation and lies Formations wells to be drilled upon the application lands should be located downhole anywhere within a given drilling unit but no closer than 100 feet from the boundary or boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where a drilling and spacing unit of the application lands abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and lies Formations wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application should be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Director of the Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above entitled matter for hearing on:

Date: Monday, October 26, 2009
Tuesday, October 27, 2009

Time: 9:00 a.m.

Place: Greeley, CO
(Location to be determined and will be posted to the website)

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Hummel at (303) 894-2100 ext. 5138, prior to the hearing and arrangements will be made.

NOTICE OF HEARING
TO ALL INTERESTED PARTIES AND TO WHOM
IT MAY CONCERN:
Rule 318 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other productive or drilling oil or gas well when drilling to the same common source of supply. The SESESE 1/4 of Section 3, Township 6 South, Range 96 West, 6th P.M., and allow 10-acre equivalent well density for said unit, for the production of gas and associated hydrocarbons from the Williams Fork and lies Formations.

original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 12, 2009. Pursuant to Rule 503.1, if a party who has been notified under Rule 503.1 wishes to raise a protest or intervention, the party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protest or intervention be filed in this matter by October 13, 2009, the Commission may request that an administrative hearing be scheduled during the week of October 12, 2009. In the alternative, pursuant to Rule 511.1, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

Dr. Robert A. Mills, Acting Secretary

Filed at Suite 801
1120 L. Leach Street
Denver, CO 80203
September 28, 2009
Attorney for Applicant:

William A. Kaele
216 S. Garfield Street, Suite 1100
Denver, CO 80202-5115
(303) 407-4499

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The Daily Journal

A Publication Of
The McGraw-Hill Companies

Publisher's Affidavit STATE OF COLORADO

City and County of Denver
I, John Rhoades, of the City and County of Denver, State of Colorado, being duly sworn, upon oath say that I am the Publishing Director of The Daily Journal, that I have personal knowledge of all the facts set forth in this affidavit; that said The Daily Journal is a public newspaper of general circulation having its principal office and place of business situated in said City and County of Denver, that said The Daily Journal is printed and published daily except Saturdays, Sundays and legal holidays; that said The Daily Journal is a daily newspaper within the meaning of the act of the General Assembly of the State of Colorado, approved April 7, 1921, and entitled, "An Act Concerning Legal Notices, Advertisements and Publications, and the Fees of Printers and Publishers Thereof, and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of This Act" and as amended by an act of said General Assembly, entitled "An Act to Amend an Act Entitled 'An Act Concerning Legal Notices, Advertisements and Publications, and the Fees of Printers and Publishers Thereof, and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of This Act,' approved March 30, 1923, and as amended by an act of said General Assembly, approved May 18, 1931, entitled, "An Act to Amend Section 4 of Chapter 139, Session Laws of Colorado, 1923, Relating to Legal Notices and Advertisements, which said Act took effect on and after the first day of January, 1932, and as amended by an act of said General Assembly, entitled, "An Act to Amend Chapter 139 of the Session Laws of 1923 Relating to Legal Notices and Advertisements; to Define Newspapers Qualified to Publish Legal Notices and Advertisements and the Fees of Printers and Publishers Thereof, and to Provide That the Costs of Such Legal Notices and Advertisements Shall Be Taxed as Fees," approved March 5, 1935; and as amended by an act of said General Assembly, entitled, "An Act Relating to Legal Notices and Advertisements, and Amending Section 1, of Chapter 113, Session Laws of 1931, to Amend and as Amended by the General Assembly, concerning 'Rates for Legal Publications,' 109-1-7 C.R.S. 1983 as amended, approved May 22, 1971, and effective January 1, 1972, that said newspaper had, prior to January 1, 1980 and has ever since said date, been admitted to the United States Mails as second class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; that said newspaper is printed and published in whole in said City and County of Denver and has a general circulation therein; that said newspaper has been so printed and published as a public daily newspaper of general circulation in said City and County of Denver, uninterruptedly and continuously during the period of more than fifty-two consecutive weeks next prior to the first issue thereof containing the annexed legal notice and advertisement; that said legal notice and advertisement was published daily except Saturdays, Sundays and legal holidays in the regular edition of said newspaper for one day, that the publication of said legal notice and advertisement appeared in the regular

edition of said newspaper on the 14th day of October, A.D. 2009; and that therefore, said legal notice and advertisement was duly published in a newspaper duly qualified for the purpose within the meaning of said above mentioned acts of the General Assembly of the State of Colorado.

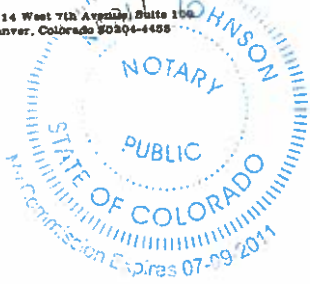
Subscribed and sworn to, at the City and County of Denver, State of Colorado, before me, a Notary Public, this 14th day of October, A.D. 2009.

Witness my hand and Notary seal.

Notary Public

My Commission Expires July 9, 2011

1114 West 7th Avenue, Suite 100
Denver, Colorado 80204-4458



NOTICE OF HEARING BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO CAUSE NO. 189 DOCKET NO. 0910-SP-24

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS IN THE RULISON FIELD, GARFIELD COUNTY, COLORADO
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 3, Township 8 South, Range 96 West, 6th P.M. is subject to this Rule for the Williams Fork and Iles Formations.

On August 28, 2009, Laramie Energy II, LLC, by its attorney, filed with the Commission a verified application for an order to establish an approximate 40-acre drilling and spacing unit consisting of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 3, Township 8 South, Range 96 West, 6th P.M., and allow 10-acre equivalent well density for said unit, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

All future Williams Fork Formation and Iles Formation wells to be drilled upon the application lands should be located downhole anywhere within a given drilling unit but no closer than 100 feet from the boundary or boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where a drilling and spacing unit of the application lands abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application should be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Director of the Oil and Gas Conservation Commission pursuant to application made for such exception.

Date: Monday, October 26, 2009
Tuesday, October 27, 2009
Time: 9:00 a.m.
Place: Greeley, CO

(Location to be determined and will be posted to the website)

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humeckl at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 18, 2009, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 12, 2009. Pursuant to Rule 503.f, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by October 18, 2009, the Applicant may request that an administrative hearing be scheduled during the week of October 12, 2009. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
By Robert A. Willis, Acting Secretary

Dated at Suite 801
1190 Lincoln Street
Denver, CO 80203
September 29, 2009
Attorney for Applicant:
William A. Keefe
216 Sixteenth Street, Suite 1100
Denver, CO 80202-5115
(303) 407-4499

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