

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2019

Submitted Date:

06/13/2019

Document Number:

696101025**FIELD INSPECTION FORM**Loc ID 330667 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Beard, Alyssa		regulatory@foundationenergy.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251634	WELL	SI	08/01/2017	GW	123-19437	D.O.C. SHOWERS 32-12-10	PA
274748	PIT	AC	11/19/2004		-	DOC SHOWERS	AC

**General Comment:**

This is a **PLUGGED & ABANDONED WELL & INACTIVE BATTERY** Inspection.  
 No equipment at wellsite. Reclamation progressing.  
 Battery is Inactive & ALL equipment shut-down.  
 Pit has been abandoned & removed.  
 Centralized Battery formerly served 2 Location IDs (330667, 330670).  
 (2 - wells ; Plugged & Abandoned - PA).  
 Follow-up to Field Inspection Report Doc. #691200362 dated 08/23/2018.  
 Inactive Battery SE Corner GPS coordinates: 40.611643, -104.123409

**Location****Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	PBV-Plastic 55-gal. drum appears to be used as a scrubber drip for wet gas residue at treater-separator house.		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		

Comment:	Disconnected, unpainted, unmarked, untagged, unlocked, Bull-plugged: 2 risers at crude oil tanks, (Behind West crude oil tank).		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY			
Comment:	Centralized Battery formerly served 2 Location IDs (330667, 330670).					
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		40.611681,-104.123865	
Comment:						
Corrective Action:						

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:	<p>Prior Insp: Inadequate berms around H2O tank. Refer to Rule 605.a.(4). Repair or install berms or other secondary containment devices. Comply w/ Rule 605.a.(4). Original Corrective Action date: 08/22/2016.</p> <p>This insp: * H2O tank NOW has adequate berms installed. See photos #3, 4.</p>					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		40.611643,-104.123409	
Comment:	Equalizer line connects the 2 crude oil tanks.					

Corrective Action:		Date:		
<b>Paint</b>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		
<b>Venting:</b>				
Yes/No				
Comment:				
Corrective Action:		Date:		
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:		Date:		

**Inspected Facilities**Facility ID: 251634 Type: WELL API Number: 123-19437 Status: SI Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Appears Plugged & Abandoned (PA). No equipment at wellsite.  
Pit has been abandoned & removed.  
Reclamation appears progressing.  
Form 6 Doc. #401782440 indicates plugging date: 09/07/2018. Approval Pending.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 274748 Type: PIT API Number: - Status: AC Insp. Status: AC

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID: 274748Lat: 40.611664Long: -104.124194Reference Point: SE

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

This pit appears to have been abandoned & closed. Former pit area is entirely flat and filled in.

Corrective Action

Date:

**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 06/12/2019 at approximately 14:53 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: FOUNDATION ENERGY MANAGEMENT LLC  Location Name: D.O.C. SHOWERS-68N60W /32NWSW  Location ID: 330667  Location County: Weld County, Colorado  Weather: Dry</p> <p>While there, I observed: Well(s) - 1: Plugged &amp; Abandoned (PA).  No equipment at wellsite.  Reclamation progressing.  Battery is Inactive &amp; ALL equipment shut-down.  Pit has been abandoned &amp; removed.  Inactive Battery SE Corner GPS coordinates: 40.611643, -104.123409  Centralized Battery formerly served 2 Location IDs (330667, 330670).  (2 - wells ; Plugged &amp; Abandoned - PA).  Follow-up to Field Inspection Report Doc. #691200362 dated 08/23/2018.</p> <p>1 of 1 Corrective Actions appears addressed.  1.) Inadequate berms around H2O tank. Refer to Rule 605.a.(4).  Repair or install berms or other secondary containment devices.  Comply w/ Rule 605.a.(4).  Original Corrective Action date: 08/22/2016.  * H2O tank NOW has adequate berms installed.  See photos #3, 4.</p> <p>NO - NEW Corrective Actions observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	06/13/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101026	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4849114">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4849114</a>