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2-28-17

**APPLICATION / AMENDED APP(S)**  
**& Supporting Docs**

RECEIVED

FEB 28 2017

COGCC

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF  
CONOCOPHILLIPS COMPANY FOR AN  
ORDER TO POOL ALL INTERESTS IN THREE  
(3) WELLS IN AN APPROXIMATE 1,278.1-  
ACRE DRILLING AND SPACING UNIT  
ESTABLISHED FOR SECTIONS 34 AND 35,  
TOWNSHIP 4 SOUTH, RANGE 65 WEST, 6<sup>TH</sup>  
P.M., FOR THE NIOBRARA FORMATION,  
WILDCAT FIELD, ARAPAHOE COUNTY,  
COLORADO

CAUSE NO.

DOCKET NO. 196

TYPE: POOLING

**APPLICATION**

COMES NOW ConocoPhillips Company (Operator No. 19160) ("COPC" or "Applicant"), by its attorneys, Jost Energy Law, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to pool all interests within an approximate 1,278.1-acre drilling and spacing unit established for Sections 34 and 35, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., as defined below, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the State Bierstadt 4-65 35-34 1CH horizontal well (API No. Pending), the State Bierstadt 4-65 35-34 1DH horizontal well (API No. Pending), and the Little State Bierstadt 4-65 35 1V vertical well (API No. Pending) (together, the "Wells") for the development and operation of the Niobrara Formation on the following described lands:

Township 4 South, Range 65 West, 6th P.M.

Section 34: All, less a 1.9-acre tract (containing 638.1 acres)

Section 35: All

1,278.1-acres, more or less, Arapahoe County, Colorado

Hereinafter "Application Lands."

In support thereof, COPC states and alleges as follows:

1. COPC is a Delaware corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. COPC and/or its subsidiary company Burlington Resources Oil & Gas Company LP owns certain leasehold interests or has the right to operate leasehold interests in the Application Lands.

3. On October 24, 2016, the Commission entered Order No. 535-740 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands and approved up to two (2) horizontal wells within the drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore of each well to be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the productive interval of any other wellbore located in the unit, unless an exception is granted by the Director.

4. January 30, 2017, the Commission entered Order No. 535-766 which, among other things, amended Order No. 535-740 to establish an approximate 1,278.1-acre drilling and spacing unit for the Application Lands and approved up to three (3) horizontal wells within the unit, to be located on no more than three (3) multi-well pads within the drilling and spacing unit, or from a legal location on adjacent lands, unless the Director grants an exception, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore of each well to be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the productive interval of any other wellbore located in the unit, unless an exception is granted by the Director.

5. January 30, 2017, the Commission entered Order No. 535-765 which, among other things, pooled all interests within the approximate 1,278.1-acre drilling and spacing unit established by Order No. 535-766 for the Application Lands, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the State Bierstadt 4-65 35-34 4BH (API No. 05-005-07257) and the State Bierstadt 4-65 35-34 4AH (API No. 05-005-07258) to the Niobrara Formation on the Application Lands.

6. On January 19, 2017, COPC filed an Application in Docket No. 170300112 for an order to allow up to six (6) wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Niobrara Formation in the approximate 1,278.1-acre drilling and spacing unit established by Order No. 535-766 for the Application Lands, providing that the surface locations for the additional wells shall be located on no more than two (2) pad locations within the unit or adjacent thereto, unless an exception is granted by the Director, and providing that the treated interval of the wellbores shall be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. Docket No. 170300112 is scheduled to be heard at the Commission's March 20-21, 2017 hearing.

7. COPC, pursuant to Commission Rule 530 and/or the provisions of C.R.S. §34-60-116(6) and (7), hereby requests an order to pool all interests in an approximate 1,278.1-acre drilling and spacing unit established for the Application Lands for the development and operation of the Wells in the Niobrara Formation, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective

as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Wells for the development and operation of the Niobrara Formation.

8. COPC certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 503.e., and that at least thirty-five (35) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Wells, and will be provided with the information required by Rule 530 as applicable.

9. In order to allow for more efficient reservoir drainage, prevent waste, assure a greater ultimate recovery of hydrocarbons, and to correlative rights, all interests in the 1,278.1-acre drilling and spacing unit should be pooled for the orderly development and operation of the Wells in the Niobrara Formation, including any non-consenting interests therein.

WHEREFORE, COPC requests that this matter be set for hearing in May 2017, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. Pooling all interests in an approximate 1,278.1-acre drilling and spacing unit established for the Application Lands for the development and operation of the State Bierstadt 4-65 35-34 1CH horizontal well (API No. Pending), the State Bierstadt 4-65 35-34 1DH horizontal well (API No. Pending), and the Little State Bierstadt 4-65 35 1V vertical well (API No. Pending) in the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Wells in the Niobrara Formation.

B. Providing that the production obtained from the Wells shall be allocated to each owner in the unit on the basis of the proportion that the number of acres in such tract bears to the total number of mineral acres within the drilling and spacing unit; each owner of an interest in the drilling and spacing unit shall be entitled to receive its share of the production of the Wells applicable to its interest in the drilling and spacing unit.

C. Providing that the nonconsenting working interest owners must reimburse the consenting working interest owners for their share of the costs and risks of drilling and operating each of the Wells (including penalties as provided by §34-60-116(7)(b), C.R.S.) out of production from the drilling and spacing unit representing the cost-bearing interests of the nonconsenting working interest owners as provided by §34-60-116(7)(a), C.R.S.

D. Providing that any unleased owners are deemed to have elected not to participate and shall therefore be deemed to be nonconsenting as to the Wells and be subject to the penalties as provided for by §34-60-116(7), C.R.S.

E. Providing that each nonconsenting unleased owner within the drilling and spacing unit shall be treated as the owner of the landowner's royalty to the extent of 12.5% of its record title interest, whatever that interest may be, until such time as the consenting owners recover, only out of each nonconsenting owner's proportionate 87.5% share of production, the costs specified in §34-60-116(7)(b), C.R.S., as amended. After recovery of such costs, each unleased nonconsenting mineral owner shall then own its proportionate 8/8ths share of the Wells, surface facilities and production, and then be liable for its proportionate share of further costs incurred in connection with the Wells as if it had originally agreed to the drilling.

F. Providing that the operator of the Wells drilled on the above-described drilling and spacing unit shall furnish the nonconsenting owners with a monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month.

G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

Dated: February 28, 2017.

Respectfully submitted:

**CONOCOPHILLIPS COMPANY**

By:

Jamie L. Jost

Jamie L. Jost  
Kelsey H. Wasylenky  
Jost Energy Law, P.C.  
Attorneys for Applicant  
1401 17<sup>th</sup> Street, Suite 370  
Denver, Colorado 80202  
(720) 446-5620

COPC's Address:  
ConocoPhillips Company  
Attn: Marie Giuffreda  
600 N. Dairy Ashford Road  
Houston, TX 77079-1069





**Exhibit A**

**FP – State Bierstadt 4-65 35-34 1CH, 1DH & Little State Bierstadt 4-65 35 1V**

State of Colorado  
1127 Sherman Street, Suite 300  
Denver, CO 80203

Robert C. Roeder  
59 N. Watkins Road  
Watkins, CO 80137

Anadarko Land Corporation  
Attn: Manager/Land Administrator  
P.O. Box 173779  
Denver, CO 80217-3779

Wesley A. Segelke  
1720 S. Bellaire Street, Suite 300  
Denver, CO 80222

Linda A. Grimm  
647 Laredo Street  
Aurora, CO 80011

Burlington Resources Oil & Gas  
Company, LP  
Attn: Marie Giuffreda  
600 N. Dairy Ashford  
Houston, TX 77079

Jenny L. Bell & Don D. Bell  
4050 Weinheimer Road  
Fredericksburg, TX 78624

Joseph E. Delaney & Lavera M.  
Delaney  
29801 E. Yale Avenue  
Watkins, CO 80137

Tabatha Ann Bailey  
5625 North Bronco Lane  
Prescott Valley, AZ 86314

Hiline Resources, LLC  
PO Box 11389  
Denver, CO 80211

John W. Segelke  
5570 E. Bates Avenue  
Denver, CO 80222

Bison Oil & Gas, LLC  
999 18th Street, Suite 3370  
Denver, CO 80202

Grant C. Segelke  
35365 County Road GG  
Merino, CO 80741

Cottonwood Creek Investors, LLC  
4915 S. Gaylord Street  
Englewood, CO 80113

Karen J. Segelke aka Karen S. Hummel  
4153 S. Eudora St.  
Englewood, CO 80113

Coal Creek Reserve Partnership  
3033 East First Avenue, Suite 501  
Denver, CO 80206

ConocoPhillips Company  
Attn: Marie Giuffreda  
600 N. Dairy Ashford  
Houston, TX 77079

Cherry Creek Vista Holding Partnership,  
LLP  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Billy G. Michel and Imogene Michel  
Co-Trustees of the Michel Living Trust  
40200 E. Alameda Avenue  
Bennett, CO 80102

Eastern Hills, LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206

**Alpert Village 1, LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206**

**ACJ Partnership  
3033 East First Avenue, Suite 501  
Denver, CO 80206**

**Murphy Creek LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206**

**Yale/MC LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206**

**Alpert Corporations  
3033 East First Avenue, Suite 501  
Denver, CO 80206**

**United States of America  
Colorado State Office  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215\***

RECEIVED  
MAR 23 2017  
COGCC

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE **AMENDED**  
APPLICATION OF CONOCOPHILLIPS  
COMPANY FOR AN ORDER TO ~~POOL ALL~~  
**SUBJECT ALL NONCONSENTING**  
~~INTERESTS IN THREE (3) WELLS TO THE~~  
**COST RECOVERY PROVISIONS OF C.R.S. 34-**  
**60-116(7)** IN AN APPROXIMATE 1,278.1-ACRE  
DRILLING AND SPACING UNIT ESTABLISHED  
FOR SECTIONS 34 AND 35, TOWNSHIP 4  
SOUTH, RANGE 65 WEST, 6<sup>TH</sup> P.M., FOR THE  
NIOBRARA FORMATION, WILDCAT FIELD,  
ARAPAHOE COUNTY, COLORADO

CAUSE NO.

DOCKET NO. 170500196

TYPE: POOLING

ORIGINAL

AMENDED APPLICATION

COMES NOW ConocoPhillips Company (Operator No. 19160) ("COPC" or "Applicant"), by its attorneys, Jost Energy Law, P.C., and makes this **amended** application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to **subject all nonconsenting interests to the cost recovery provisions of C.R.S. 34-60-116(7), effective retroactive as of the date of Order No. 535-765 or the date that costs are first incurred** ~~pool all interests within an approximate 1,278.1-acre drilling and spacing unit established for Sections 34 and 35, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., as defined below, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the State Bierstadt 4-65 35-34 1CH horizontal well (API No. Pending), the State Bierstadt 4-65 35-34 1DH horizontal well (API No. Pending), and the Little State Bierstadt 4-65 35 1V vertical well (API No. Pending) (together, the "Wells") for the development and operation of the Niobrara Formation on the following described lands:~~

Township 4 South, Range 65 West, 6th P.M.

Section 34: All, less a 1.9-acre tract (containing 638.1 acres)

Section 35: All

1,278.1-acres, more or less, Arapahoe County, Colorado

Hereinafter "Application Lands."

In support thereof, COPC states and alleges as follows:

1. COPC is a Delaware corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. COPC and/or its subsidiary company Burlington Resources Oil & Gas Company LP owns certain leasehold interests or has the right to operate leasehold interests in the Application Lands.

3. On October 24, 2016, the Commission entered Order No. 535-740 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands and approved up to two (2) horizontal wells within the drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore of each well to be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the productive interval of any other wellbore located in the unit, unless an exception is granted by the Director.

4. January 30, 2017, the Commission entered Order No. 535-766 which, among other things, amended Order No. 535-740 to establish an approximate 1,278.1-acre drilling and spacing unit for the Application Lands and approved up to three (3) horizontal wells within the unit, to be located on no more than three (3) multi-well pads within the drilling and spacing unit, or from a legal location on adjacent lands, unless the Director grants an exception, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore of each well to be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the productive interval of any other wellbore located in the unit, unless an exception is granted by the Director.

5. January 30, 2017, the Commission entered Order No. 535-765 which, among other things, pooled all interests within the approximate 1,278.1-acre drilling and spacing unit established by Order No. 535-766 for the Application Lands, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the State Bierstadt 4-65 35-34 4BH (API No. 05-005-07257) and the State Bierstadt 4-65 35-34 4AH (API No. 05-005-07258) to the Niobrara Formation on the Application Lands.

6. On ~~January 19~~ **March 20**, 2017, ~~COPC filed an Application in Docket No. 170300112 for an order to~~ **the Commission entered Order No. 535-779 which, among other things, approved COPC's application to** allow up to six (6) wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Niobrara Formation in the approximate 1,278.1-acre drilling and spacing unit established by Order No. 535-766 for the Application Lands, providing that the surface locations for the additional wells shall be located on no more than two (2) pad locations within the unit or adjacent thereto, unless an exception is granted by the Director, and providing that the treated interval of the wellbores shall be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. ~~Docket No. 170300112 is scheduled to be heard at the Commission's March 20-21, 2017 hearing.~~

7. COPC, pursuant to Commission Rule 530 and/or the provisions of C.R.S. §34-60-116(6) and (7), hereby requests an order to ~~pool all interests in an approximate 1,278.1-acre drilling and spacing unit established for the Application Lands for the development and operation of the Wells in the Niobrara Formation, and to subject any~~ **all nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of this Application Order No. 535-765, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Wells for the development and operation of the Niobrara Formation.**

8. COPC certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 503.e., and that at least thirty-five (35) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Wells, and will be provided with the information required by Rule 530 as applicable.

9. In order to allow for more efficient reservoir drainage, prevent waste, assure a greater ultimate recovery of hydrocarbons, and to correlative rights, all **nonconsenting interests should be subject to the cost recovery provisions of C.R.S. 34-60-116(7), effective retroactive to the date of Order No. 535-765, or the date that the costs specified in C.R.S. 34-60-116(7) were first incurred, whichever is earlier, for the drilling of the State Bierstadt 4-65 35-34 1CH horizontal well, the State Bierstadt 4-65 35-34 1DH horizontal well, and the Little State Bierstadt 4-65 35 1V vertical well in the 1,278.1-acre drilling and spacing unit established for the Application Lands** ~~should be pooled for the orderly development and operation of the Wells in the Niobrara Formation, including any non-consenting interests therein.~~

WHEREFORE, COPC requests that this matter be set for hearing in May 2017, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. ~~Pooling~~ **Subjecting all nonconsenting interests in an approximate 1,278.1-acre drilling and spacing unit established for the Application Lands to the cost recovery provisions of C.R.S. 34-60-116(7), effective retroactive to the date of Order No 535-765 or the date that the costs specified in Section 34-60-116(7) were first incurred, whichever is earlier, for the drilling** ~~for the development and operation of the State Bierstadt 4-65 35-34 1CH horizontal well (API No. Pending), the State Bierstadt 4-65 35-34 1DH horizontal well (API No. Pending), and the Little State Bierstadt 4-65 35 1V vertical well (API No. Pending) in the Niobrara Formation on the Application Lands. effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Wells in the Niobrara Formation.~~

B. Providing that the production obtained from the Wells shall be allocated to each owner in the unit on the basis of the proportion that the number of acres in such tract bears to the total number of mineral acres within the drilling and spacing unit;

each owner of an interest in the drilling and spacing unit shall be entitled to receive its share of the production of the Wells applicable to its interest in the drilling and spacing unit.

C. Providing that the nonconsenting working interest owners must reimburse the consenting working interest owners for their share of the costs and risks of drilling and operating each of the Wells (including penalties as provided by §34-60-116(7)(b), C.R.S.) out of production from the drilling and spacing unit representing the cost-bearing interests of the nonconsenting working interest owners as provided by §34-60-116(7)(a), C.R.S.

D. Providing that any unleased owners are deemed to have elected not to participate and shall therefore be deemed to be nonconsenting as to the Wells and be subject to the penalties as provided for by §34-60-116(7), C.R.S.

E. Providing that each nonconsenting unleased owner within the drilling and spacing unit shall be treated as the owner of the landowner's royalty to the extent of 12.5% of its record title interest, whatever that interest may be, until such time as the consenting owners recover, only out of each nonconsenting owner's proportionate 87.5% share of production, the costs specified in §34-60-116(7)(b), C.R.S., as amended. After recovery of such costs, each unleased nonconsenting mineral owner shall then own its proportionate 8/8ths share of the Wells, surface facilities and production, and then be liable for its proportionate share of further costs incurred in connection with the Wells as if it had originally agreed to the drilling.

F. Providing that the operator of the Wells drilled on the above-described drilling and spacing unit shall furnish the nonconsenting owners with a monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month.

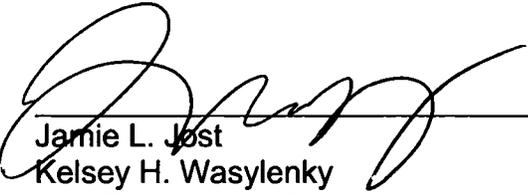
G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

Dated: March 23, 2017.

Respectfully submitted:

**CONOCOPHILLIPS COMPANY**

By:



---

Jamie L. Jost  
Kelsey H. Wasylenky  
Jost Energy Law, P.C.  
Attorneys for Applicant  
1401 17<sup>th</sup> Street, Suite 370  
Denver, Colorado 80202  
(720) 446-5620

COPC's Address:  
ConocoPhillips Company  
Attn: Marie Giuffreda  
600 N. Dairy Ashford Road  
Houston, TX 77079-1069

VERIFICATION

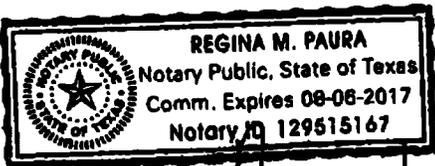
STATE OF Texas )  
COUNTY OF Harris ) ss.  
)

Marie Giuffreda, of lawful age, being first duly sworn upon oath, deposes and says that she is the Associate Landman for ConocoPhillips Company, and that she has read the foregoing Protest and that the matters therein contained are true to the best of her knowledge, information and belief.

Marie Giuffreda  
Marie Giuffreda  
Associate Landman  
ConocoPhillips Company

Subscribed and sworn to before me this 23<sup>rd</sup> day of March, 2017.

Witness my hand and official seal.

[SEAL] 

My commission expires: August 6, 2017

Notary Public Regina M. Paura

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
MAR 24 2017  
COGCC

IN THE MATTER OF THE AMENDED APPLICATION OF CONOCOPHILLIPS COMPANY FOR AN ORDER TO ~~POOL ALL~~ **SUBJECT ALL NONCONSENTING INTERESTS IN THREE (3) WELLS TO THE COST RECOVERY PROVISIONS OF C.R.S. 34-60-116(7)** IN AN APPROXIMATE 1,278.1-ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR SECTIONS 34 AND 35, TOWNSHIP 4 SOUTH, RANGE 65 WEST, 6<sup>TH</sup> P.M., FOR THE NIOBRARA FORMATION, WILDCAT FIELD, ARAPAHOE COUNTY, COLORADO

CAUSE NO.  
DOCKET NO. 170500196  
TYPE: POOLING

ORIGINAL

AFFIDAVIT OF MAILING FOR AMENDED APPLICATION

STATE OF COLORADO )  
 )ss.  
CITY AND COUNTY OF DENVER )

I, Jamie L. Jost, of lawful age, and being first duly sworn upon my oath, state and declare that I am the attorney for ConocoPhillips Company, and that on or before the 24<sup>th</sup> day of MARCH 2017, I caused a copy of the Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to this Affidavit.

Jamie L. Jost  
Jamie L. Jost

Subscribed and sworn to before me this 24<sup>th</sup> day of MARCH 2017.

Witness my hand and official seal.

[SEAL]

My commission expires: May 6, 2020  
Kylie Chupp  
Notary Public

KYLIE CHUPP  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20164017699  
MY COMMISSION EXPIRES MAY 6, 2020

**Exhibit A**

**FP – State Bierstadt 4-65 35-34 1CH, 1DH & Little State Bierstadt 4-65 35 1V**

State of Colorado  
1127 Sherman Street, Suite 300  
Denver, CO 80203

Anadarko Land Corporation  
Attn: Manager/Land Administrator  
P.O. Box 173779  
Denver, CO 80217-3779

Linda A. Grimm  
647 Laredo Street  
Aurora, CO 80011

Jenny L. Bell & Don D. Bell  
4050 Weinheimer Road  
Fredericksburg, TX 78624

Tabatha Ann Bailey  
5625 North Bronco Lane  
Prescott Valley, AZ 86314

John W. Segelke  
5570 E. Bates Avenue  
Denver, CO 80222

Grant C. Segelke  
35365 County Road GG  
Merino, CO 80741

Karen J. Segelke aka Karen S. Hummel  
4153 S. Eudora St.  
Englewood, CO 80113

ConocoPhillips Company  
Attn: Marie Giuffreda  
600 N. Dairy Ashford  
Houston, TX 77079

Billy G. Michel and Imogene Michel  
Co-Trustees of the Michel Living Trust  
40200 E. Alameda Avenue  
Bennett, CO 80102

Robert C. Roeder  
59 N. Watkins Road  
Watkins, CO 80137

Wesley A. Segelke  
1720 S. Bellaire Street, Suite 300  
Denver, CO 80222

Burlington Resources Oil & Gas  
Company, LP  
Attn: Marie Giuffreda  
600 N. Dairy Ashford  
Houston, TX 77079

Joseph E. Delaney & Lavera M.  
Delaney  
29801 E. Yale Avenue  
Watkins, CO 80137

Hiline Resources, LLC  
PO Box 11389  
Denver, CO 80211

Bison Oil & Gas, LLC  
999 18th Street, Suite 3370  
Denver, CO 80202

Cottonwood Creek Investors, LLC  
4915 S. Gaylord Street  
Englewood, CO 80113

Coal Creek Reserve Partnership  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Cherry Creek Vista Holding Partnership,  
LLP  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Eastern Hills, LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Alpert Village 1, LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206

ACJ Partnership  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Murphy Creek LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Yale/MC LLC  
3033 East First Avenue, Suite 501  
Denver, CO 80206

Alpert Corporations  
3033 East First Avenue, Suite 501  
Denver, CO 80206

United States of America  
Colorado State Office  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215\*