

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402018093

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-24137-00

County: GARFIELD

Well Name: FEDERAL

Well Number: SG 514-15

Location: QtrQtr: NWNW Section: 22 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 925 feet Direction: FNL Distance: 506 feet Direction: FWL

As Drilled Latitude: 39.427779 As Drilled Longitude: -108.103900

## GPS Data:

Date of Measurement: 12/07/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 340 feet. Direction: FSL Dist.: 685 feet. Direction: FWL

Sec: 15 Twp: 7S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 338 feet. Direction: FSL Dist.: 681 feet. Direction: FWL

Sec: 15 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC27874

Spud Date: (when the 1st bit hit the dirt) 01/30/2019 Date TD: 02/02/2019 Date Casing Set or D&amp;A: 02/02/2019

Rig Release Date: 04/02/2019 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6537 TVD\*\* 6213 Plug Back Total Depth MD 6494 TVD\*\* 6171

Elevations GR 6091 KB 6115 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, Pulsed Neutron, Temp

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+1/2	9+5/8	32.3	0	1,041	275	0	1,041	VISU
1ST	8+3/4	4+1/2	11.6	0	6,527	1,620	2,494	6,536	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,076				
MESAVERDE	3,680				
OHIO CREEK	3,680				
WILLIAMS FORK	3,755				
CAMEO	6,085				
ROLLINS	6,565				

Comment:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well. No open-hole logs were run on this well.

Per the alternative logging program for multi-well pad, an open hole gamma ray with resistivity measured while drilling (MWD) log was run on the SG 321-22 well (API# 05-045-24143-00).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jeffrey Kirtland

Title: Regulatory Lead

Date: \_\_\_\_\_

Email: jkirtland@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402024907	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402024904	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402024874	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024877	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024878	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024879	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024881	LAS-TEMPERATURE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024883	PDF-TEMPERATURE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402024890	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD per operator request to correct errors	06/06/2019

Total: 1 comment(s)

