

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2019

Submitted Date:

06/10/2019

Document Number:

696101013**FIELD INSPECTION FORM**Loc ID 327106 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	303-709-6157	smithenergy@live.com	
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111625	PIT	AC	09/01/2016		-	NORTHRUP 1-14	AC
246371	WELL	SI	06/01/2018	GW	123-14168	NORTHRUP 1-14	SI

General Comment:

This is a WELL & BATTERY inspection.
 Well is Shut-In (SI).
 Battery & ALL equipment is Shut-down.
 Centralized Battery serves 3 Location IDs (327106, 305168, 332130).
 (3 - wells ; Shut-In - SI).
 Follow-up to Field Inspection Report Doc. #691200386 dated 08/29/2018.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Prior & this insp: Unused Equipment. Northrup 1-14 Wellhead. An unused volume pot / tank is disconnected. Refer to Rule 603.f for guidance. Remove unused volume pot / tank at wellsite. Comply w/ Rule 603.f. Original Corrective Action date: 09/28/2018. Remains applicable. See photos #9-10.		
Corrective Action:	Remove unused volume pot / tank at wellsite. Comply w/ Rule 603.f. Original Corrective Action date: 09/28/2018. Remains applicable. See photos #9-10.	Date:	09/28/2018
Type	WEEDS		
Comment:	Prior insp: Entire tank battery, wellhead, & pit areas all have heavy weed overgrowth. Refer to Rule 603.f. Remove, manage, & control weeds. Comply with Rule 603.f. Original Corrective Action date: 09/10/2018. This insp: * Encroachment of prior weeds appears mitigated. See photos #1-8.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	This insp: New weed encroachment observed around entire tank battery, wellsite, & pit areas. Refer to Rule 603.f. See photos #1-8.		
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f. See photos #1-8.	Date:	06/20/2019
Overall Good: <input type="checkbox"/>			

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Barbed wire.			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
Type: Vertical Heater Treater	# 1			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Vertical Separator	# 1			
Comment:	2-phase separator.			
Corrective Action:			Date:	
Type: Bradenhead	#			
Comment:	Does NOT appear plumbed to surface.			
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Recycle pump in treater house.			
Corrective Action:			Date:	
Type: Bird Protectors	# 0			
Comment:	Prior & this insp: No wildlife protection screen was observed on heated separator stack. Install wildlife screen per Rule 605.b.(7). Comply w/ Rule 605.b.(7). Original Corrective Action date: 09/28/2018. Remains applicable. See photos #11-14.			
Corrective Action:	Install wildlife screen per Rule 605.b.(7). Comply w/ Rule 605.b.(7). Original Corrective Action date: 09/28/2018. Remains applicable. See photos #11-14.		Date:	09/28/2018
Type: Deadman # & Marked	# 3			
Comment:	3/3			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Centralized Battery serves 3 Location IDs (327106, 305168, 332130).					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		40.575271,-103.727084
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O pit.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.575252,-103.726766
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Evins, Bret

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 111625 Type: PIT API Number: - Status: AC Insp. Status: ACFacility ID: 246371 Type: WELL API Number: 123-14168 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: SI. Observed production valves closed.
COGCC records indicate last prod: 05/2018.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID: 111625Lat: 40.575324Long: -103.727128Reference Point: SE

Other: _____

Length: 42Width: 40**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:Fencing Type: LivestockFencing Condition: AdequateComment: Barbed wire.

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: Shares berms w/ 100 Bbls. produced H2O skim tank.

Corrective Action

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 06/10/2019 at approximately 13:40 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: SMITH ENERGY CORP Location Name: NORTHRUP-67N57W /14SENW Location ID: 327106 Location County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s) - 1: Well is Shut-In (SI). Battery & ALL equipment is Shut-down. Centralized Battery serves 3 Location IDs (327106, 305168, 332130). (3 - wells ; Shut-In - SI). Follow-up to Field Inspection Report Doc. #691200386 dated 08/29/2018. 2 of 4 Corrective Actions appears addressed. 1.) Entire tank battery, wellhead, & pit areas all have heavy weed overgrowth. Refer to Rule 603.f. Remove, manage, & control weeds. Comply with Rule 603.f. Original Corrective Action date: 09/10/2018. * Encroachment of prior weeds appears mitigated. See photos #1-8. 2.) Bradenhead does NOT appear plumbed to surface. Plumb bradenhead to surface. Mechanical Conditions: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Comply w/ Rule 605.d. Original Corrective Action date: 09/28/2018. * Bradenhead has NOT been plumbed to surface but NO present Rule requires such. Will be noted as comment.</p> <p>2 of 4 Corrective Actions appears NOT addressed. 1.) Unused Equipment. Northrup 1-14 Wellhead. An unused volume pot / tank is disconnected. Refer to Rule 603.f for guidance. Remove unused volume pot / tank at wellsite. Comply w/ Rule 603.f. Original Corrective Action date: 09/28/2018. Remains applicable. See photos #9-10. 2.) No wildlife protection screen was observed on heated separator stack. Install wildlife screen per Rule 605.b.(7). Comply w/ Rule 605.b.(7). Original Corrective Action date: 09/28/2018. Remains applicable. See photos #11-14.</p> <p>1 - NEW Corrective Actions observed. 1.) New weed encroachment observed around entire tank battery, wellsite, & pit areas. Refer to Rule 603.f. Remove, manage, & control weeds around wellsite. Comply with Rule 603.f. Corrective Action date: 06/20/2018. See photos #1-8.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	06/10/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101014	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4845585