

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

06/10/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 424767 Location Type: Production Facilities
Name: DECHANT D Number: 19-32D TANK
County: WELD
Qtr Qtr: NWNW Section: 19 Township: 3N Range: 64W Meridian: 6
Latitude: 40.217540 Longitude: -104.601110

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461412 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.217700 Longitude: -104.601110 PDOP: Measurement Date: 05/10/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328618 Location Type: Well Site No Location ID
Name: TURK BLUE-63N64W Number: 19NWNW
County: WELD
Qtr Qtr: NWNW Section: 19 Township: 3N Range: 64W Meridian: 6
Latitude: 40.216533 Longitude: -104.600807

Flowline Start Point Riser

Latitude: 40.216533 Longitude: -104.600807 PDOP: Measurement Date: 05/10/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/10/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/02/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461411 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.217700 Longitude: -104.601000 PDOP: _____ Measurement Date: 05/14/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328620 Location Type: _____ Well Site No Location ID

Name: TURK BLUE-63N64W Number: 19SENW

County: WELD

Qtr Qtr: SENW Section: 19 Township: 3N Range: 64W Meridian: 6

Latitude: 40.212274 Longitude: -104.596103

Flowline Start Point Riser

Latitude: 40.212274 Longitude: -104.596103 PDOP: _____ Measurement Date: 05/10/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 08/05/1994
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/02/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460231 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.217700 Longitude: -104.601000 PDOP: 1.9 Measurement Date: 05/06/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328617 Location Type: Well Site No Location ID

Name: DECHANT D Number: 19-32D

County: WELD

Qtr Qtr: NENW Section: 19 Township: 3N Range: 64W Meridian: 6

Latitude: 40.215278 Longitude: -104.597410

Flowline Start Point Riser

Latitude: 40.215278 Longitude: -104.597410 PDOP: 1.9 Measurement Date: 05/10/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 12/14/1992

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/03/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Noble respectfully submits this form to report flowlines that were abandoned.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 06/10/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files