FORM 5 Rev 6/99

01344560

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

FOR OGCC USE ONLY

RECEIVED
MAY 17 2005
COGCC

ET	OE	PR	ES

1. OGCC Operator Number:	67305
2. Name of Operator:	Patina Oil & Gas Corporation
3. Address:	1625 Broadway, Suite 2000
City: Denver	State: CO Zip: 80202
4. Contact Name & Phone	James Annable
No:	303-389-3610
Fax:	303-389-3688
5. API Number:	05-123-21929
6. County:	Weld
7. Well Name:	Smith C
Number:	9-19
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW Section 9-T4N-R64W
Footage at Surface:	955' FNL & 1435' FWL
9. Was a directional survey run?	☐ Yes ☒ No
If directional, footage at Top of Prod. Zone:	
If directional, footage at Bottom Hole:	
10. Field Name:	Wattenberg
Field Number:	90750
11. Federal, Indian or State Lease Number:	
12. Spud Date	12/6/2004
13. Date TD Reached	12/10/04
14. Date Completed or D&A	12/23/04
16. Total depth MD	7146' TVD
16. PB Total depth MD	7090' TVD
18. Was a Mud Log Run?	☐ Yes ☒ No
** A copy of all electric and mud log runs must be submitted.	
19. Elevations	GR 4730' KB 4746'
20. List Electric Logs Run:	Induction, GR, SP, CNL/CDL, Microlog, CBL

Complete the Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)	X	
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

15. **Well Classification**

☐ Dry ☒ Oil ☐ Gas ☐ Coalbed
☐ Stratigraphic ☐ Disposal
☐ Enhanced Recovery
☐ Gas Storage ☐ Observation
☐ Other:

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method Calc	Identify Method CBL
Surface	12-1/4"	8-5/8"	24	surface	549'	220 sx	surface	549'	X	
1st	7-7/8"	4-1/2"	11.6	surface	7134'	140 sx	6302'	7134'		X
Stage Cement										
2nd DV										
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments
Sussex					
Niobrara	6730				
Ft Hays					
Codell					

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James Annable

Signed _____ Title: Regulatory Engineer Date: 05/10/05