



State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

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Complete the  
Attachment Checklist

OGCC Operator Number: 67305	4. Contact Name & Phone	Oper	OGCC
Name of Operator: Patina Oil & Gas Corporation	James Annable	Wellbore Diagram	X
Address: 1625 Broadway, Suite 2000	No: 303-389-3610	Site Facility Diagram	
City: Denver State: CO Zip: 80202	Fax: 303-389-3688		
API Number: 05-123-21929	County: Weld		
Well Name: Smith C Number: 9-19			
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 9-T4N-R64W			

FORMATION: CODL Producing ☒ Abandoned ☐ Shut-In ☐ Commingled ☒ OGCC

Perforations Gross Interval: Top 6980' Bottom 6993'	No. Holes: 52	Size: .42	Open Hole Completion
Formation Treatment Describe: Drill out plug and commingle w/Niobrara, 3/11/05			
Test Information	Date:	Hours:	Bbls Oil: MCF Gas: Bbls H <sub>2</sub> O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size
API Gravity Oil: Condensate	BTU Gas:	Wet Dry	CO <sub>2</sub> Helium Coal Gas Other: Gas Disposition:
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O: GOR
Production Method:			
Tubing Size:	Setting Depth:	Packer Depth:	
Non-producing Completion Status:	Abd SI	Reason Shut in:	
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

FORMATION: NBRR Producing ☒ Abandoned ☐ Shut-In ☐ Commingled ☒ OGCC

Perforations Gross Interval: Top 6732' Bottom 6846'	No. Holes: 240	Size: .42	Open Hole Completion
Formation Treatment Describe: Drill out plug and commingle w/Codell, 3/11/05.			
Test Information C/N	Date: 3/23/05	Hours: 24	Bbls Oil: 13 MCF Gas: 121 Bbls H <sub>2</sub> O: 4
Production Test Method: Flowing	Casing Pressure: 560	Flowing Tubing Pressure: 240	Choke Size 14/64
API Gravity Oil: 56	BTU Gas: 1266	Wet Dry	CO <sub>2</sub> Helium Coal Gas Other: Gas Disposition: sold
Calculated 24 Hr Rate	Bbls Oil: 13	MCF Gas: 121	Bbls H <sub>2</sub> O: 4 GOR #
Production Method: Flowing			
Tubing Size: 2-3/8"	Setting Depth: 6972'	Packer Depth:	
Non-producing Completion Status:	Abd SI	Reason Shut in:	
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Annable  
Signed: [Signature] Title: Regulatory Engineer Date: 05/11/05



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Name of Operator:	Patina Oil & Gas Corporation	James Annable	Wellbore Diagram	X				
Address:	1625 Broadway, Suite 2000	No:	303-389-3610	Site Facility Diagram				
City:	Denver	State:	CO	Zip:	80202	Fax:	303-389-3688	
API Number:	05-123-21929	County:	Weld					
Well Name:	Smith C	Number:	9-19					
Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW Section 9-T4N-R64W							

FORMATION: CODL Producing X Abandoned Shut-In Commingled OGCC

Perforations	Gross Interval:	Top	Bottom	No. Holes:	Size:	Open Hole Completion
		6980'	6993'	52	.42	
Formation Treatment	Describe: Frac'd Codell w/127,227 gal Vistar 22/20# Gel & 270,320# 20/40 Sand, 12/20/04.					
Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	
Cdl	12/31/04	24	10	64	6	
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size			
Flowing	650	260	18/64			
API Gravity Oil:	Oil	BTU Gas:	X Wet	CO <sub>2</sub>	Helium	Gas Disposition:
56	Condensate X	1266	Dry	Coal Gas	Other:	Sold
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR		
	10	64	6	6400		
Production Method:	Flowing					
Tubing Size:	Setting Depth:	Packer Depth:				
2-3/8"	6970'					
Non-producing Completion Status:	Abd	SI	Reason Shut in:			
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:			
Bridge Plug Depth:	Sacks Cement on Top:					

FORMATION: Producing Abandoned Shut-In Commingled OGCC

Perforations	Gross Interval:	Top	Bottom	No. Holes:	Size:	Open Hole Completion
Formation Treatment	Describe:					
Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size			
API Gravity Oil:	BTU Gas:	Wet	CO <sub>2</sub>	Helium	Gas Disposition:	
		Dry	Coal Gas	Other:		
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR		
Production Method:						
Tubing Size:	Setting Depth:	Packer Depth:				
Non-producing Completion Status:	Abd	SI	Reason Shut in:			
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:			
Bridge Plug Depth:	Sacks Cement on Top:					

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Annable

Signed: [Signature] Title: Regulatory Engineer Date: 05/11/05



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API Number:	05-123-21929	Fax:	303-389-3688		
Well Name:	Smith C	County:	Weld		
Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW Section 9-T4N-R64W				

FORMATION: CODL Producing Abandoned Shut-In Commingled OGCC

Perforations Gross Interval:	Top	Bottom	No. Holes:	Size:	Open Hole Completion
	6980'	6993'	52	.42	
Formation Treatment	Describe: Set composite plug @ 6910', 2/9/05				
Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:
Production Test Method:	Casing Pressure:		Flowing Tubing Pressure:		Choke Size
API Gravity Oil:	Oil	BTU Gas:	Wet	CO <sub>2</sub>	Helium
	Condensate		Dry	Coal Gas	Other:
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR	
Production Method:					
Tubing Size:	Setting Depth:	Packer Depth:			
Non-producing Completion Status:	Abd	SI	Reason Shut in:		
will commingle at a later date					
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:		
	2/9/05				
Bridge Plug Depth:	Sacks Cement on Top:				
Composite plug @ 6910'					

FORMATION: NBRR Producing Abandoned Shut-In Commingled OGCC

Perforations Gross Interval:	Top	Bottom	No. Holes:	Size:	Open Hole Completion
	6732'	6846'	240	.42	
Formation Treatment	Describe: Perf Nio 6732-52', 6826-46' (240 holes). 1000 gal 15% HCL				
Frac' Nio 2/16/05 w/63,966 gal Slickwater, 109,956 gal Silverstim 28# gel, 238,040# 20/40 & 12,000# 12/20 Ac-Frac.					
Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:
Nbr	3/3/05	24	30	158	22
Production Test Method:	Casing Pressure:		Flowing Tubing Pressure:		Choke Size
	Flowing		NA		16/64
API Gravity Oil:	BTU Gas:	Wet	CO <sub>2</sub>	Helium	Gas Disposition:
56	1266	Dry	Coal Gas	Other:	sold
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR	
	30	158	22	5267	
Production Method: Flowing					
Tubing Size:	Setting Depth:	Packer Depth:			
NA					
Non-producing Completion Status:	Abd	SI	Reason Shut in:		
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Annable

Signed: [Signature] Title: Regulatory Engineer Date: 05/11/05