

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

06/05/2019

Document Number:

402065745

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 302546 Location Type: Production Facilities
Name: THISTLE DOWN B Number: 31-31D
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 5N Range: 64W Meridian: 6
Latitude: 40.361460 Longitude: -104.601220

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463279 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.361900 Longitude: -104.601600 PDOP: Measurement Date: 05/10/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326822 Location Type: Well Site [] No Location ID
Name: GEMINI - UPRR-65N64W Number: 31NWNW
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 5N Range: 64W Meridian: 6
Latitude: 40.361090 Longitude: -104.599720

Flowline Start Point Riser

Latitude: 40.361090 Longitude: -104.599720 PDOP: Measurement Date: 05/10/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/12/1988
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/25/2019

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463281 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.361900 Longitude: -104.601600 PDOP: _____ Measurement Date: 05/10/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305880 Location Type: _____ Well Site No Location ID

Name: GEMINI B-65N64W Number: 31CNW1/4

County: WELD

Qtr Qtr: CNW1/4 Section: 31 Township: 5N Range: 64W Meridian: 6

Latitude: 40.359546 Longitude: -104.597287

Flowline Start Point Riser

Latitude: 40.359546 Longitude: -104.597287 PDOP: _____ Measurement Date: 05/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/04/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/25/2019

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463280 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.361900 Longitude: -104.601600 PDOP: Measurement Date: 05/10/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302546 Location Type: Well Site No Location ID

Name: THISTLE DOWN B Number: 31-31D

County: WELD

Qtr Qtr: NWNW Section: 31 Township: 5N Range: 64W Meridian: 6

Latitude: 40.361460 Longitude: -104.601220

Flowline Start Point Riser

Latitude: 40.361460 Longitude: -104.601220 PDOP: Measurement Date: 05/10/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 01/27/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/25/2019

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Noble respectfully submits this form to report flowlines that were abandoned on 03/25.2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 06/05/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/7/2019

Attachment Check List

Att Doc Num	Name
402065745	Form44 Submitted

Total Attach: 1 Files